Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-23923

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Santa Fe A Com

1. Type of Well: OIL WELL [X] GAS WELL [ ] OTHER

2. Name of Operator
Phillips Petroleum Company

8. Well No.
1

3. Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

9. Pool name or Wildcat
N. Vac. Abo

4. Well Location
Unit Letter D : 660 Feet From The North Line and 619 Feet From The West Line

Section 7 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4012' GR 4023' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]		CASING TEST AND CEMENT JOB [ ]	
OTHER: Perforate additional interval [X]		OTHER: [ ]	

12. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

Proposed procedure to add Abo perforations and acidize: Mi and RU DDU. Cooh with rods and pump. Insure well is dead. Install BOP. COOH with 2-3/8" tubing. Run SLM and check PBTD. GIH with drill bailer and clean out to 8841'. Perforate with 4" casing gun at 2 JSPF on spiral phasing

Interval	Ft.	Shots
8633' - 8648'	15'	30
8778' - 8785'	7'	14
8813' - 8819'	6'	12
8827' - 8839'	12'	24
	40'	80

GIH with 5-1/2" packer-type RBP and 5-1/2" RTTS-type packer on 2-7/8" workstring. Set RBP on bottom and packer at 8600'. Swab to clean perforations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. L. Maples TITLE Reg. & Proration Assist DATE 02-13-90

TYPE OR PRINT NAME J. L. Maples TELEPHONE NO. (915) 367-1411

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE _____ DATE FEB 19 1990

CONDITIONS OF APPROVAL, IF ANY:

Set packer at 8760' and swab dry prior to acidizing. Pressure test all surface lines to 5500 psi. Pump 1800 gallons of 15% NEFe HCl with one ball sealer every 35 gallons at a maximum rate of 3 BPM and a maximum pressure of 5000 psig. Flush with 51 bbls of 2% KCl water. Swab test interval to determine productivity. Move RBP to 8760' and packer to 8670'. Swab dry prior to acidizing. Acidize with 600 gallons of 15% NEFe HCl. Attempt to load annulus and monitor during treatment. Drop one ball sealer every 30 gallons. Flush with 50 bbls of 2% KCl water. Maximum rate is 3 BPM and the maximum pressure is 5,000 psi. Move RBP to 8670' and set packer at 8600'. Swab dry prior to acidizing. Acidize perforations with 1500 gallons of 15% NEFe HCl. Pressure annulus to 500 psi and monitor during treatment. Drop one ball sealer every 40 gallons. Flush with 50 bbls 2% KCl water. Set RBP on bottom and packer at 8600'. Swab back spent acid water. COOH with RBP tubing and packer. Return well to production.

regpro/apinc/sfe1