

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator **Phillips Petroleum Company**
Address **Room 711, Phillips Building, Odessa, Texas 79760**

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐

Other (Please explain)
THIS WELL HAS BEEN PLACED IN THE POOL
WITH DATED FIELD IF YOU DO NOT CONCUR
PLEASE FILE THIS FORM
3/1/72
1-1-65 AND 1-1-65 TO 1-1-65
1-1-65 TO 1-1-65

If change of ownership give name and address of previous owner **THIS WELL HAS BEEN PLACED IN THE POOL**
WITH DATED FIELD IF YOU DO NOT CONCUR
PLEASE FILE THIS FORM

II. DESCRIPTION OF WELL AND LEASE

Lease Name Santa Fe-A (Com.)	Well No. 1	Pool Name, Including Formation Vacuum, North Abo	Kind of Lease 1-1-65	No. 2-1-65
Location Unit Letter D ; 660 Feet From The north Line and 619 Feet From The west Line of Section 7 Township 17-S Range 35-E , NMPM, Lee County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Oil Corporation--Truck	Address (Give address to which approved copy of this form is to be sent) Box 900, Dallas, Texas 75221			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Rm. 711, Phillips Bldg., Odessa, Texas 79760			
If well produces oil or liquids, give location of tanks	Unit D	Sec. 7	Twp. 17-S	Rge. 35-E
Is gas actually connected?		When		
No		Approximately 2-13-72		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 11-24-71	Date Compl. Ready to Prod. 12-28-71		Total Depth 6900		P.B.T.D. 2839			
Elevations (DF, RAB, RT, GR, etc.) ON 4012'; DF 4023'	Name of Producing Formation Abo		Top Oil/Gas Pay 8174		Tubing Depth 8691			
Perforations 8691-94', 8700-03', 8731-34', 8741-44'					Depth Casing Shoe 8900			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4	8-5/8		1795'		Total of 6900 ft. Interior 38			
7-7/8	5-1/2		6900'		21400 on Trinity in 2 100			
	3-3/8		8691'		on Class II, 101 & 1000'			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-29-71	Date of Test 1-23-72	Producing Method (Flow, pump, gas lift, etc.) Insert pump	
Length of Test 24	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test	Oil-Bbls. 89	Water-Bbls. 3	Gas-MCF 94.3

GAS WELL

Actual Prod. Test-MCF/D ---	Length of Test ---	Bbls. Condensate/MMCF ---	Gravity of Condensate ---
Testing Method (pitot, back pr.) ---	Tubing Pressure (Shut-in) ---	Casing Pressure (Shut-in) ---	Choke Size ---

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. J. Mueller
Senior Reservoir Engineer
1-24-72
(Signature)
(Title)
(Date)

OIL CONSERVATION COMMISSION
APPROVED **1-24-72**, 19
BY **J. J. Mueller**
TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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JAN 2 1972

OL. CONSERVATION COMM.
RDCB, D. C.