

NO. OF COPIES RECEIVED		
DISTRIBUTION		
ANTA FE		
ILE		
.S.G.S.		
AND OFFICE		
PERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B1606, K5796	
7. Unit Agreement Name --	
8. Farm or Lease Name Santa Fe-A (Com)	
9. Well No. 1	
10. Field and Pool, or Wildcat Vacuum, North Abo	
15. Elevation (Show whether DF, RT, GR, etc.) Later	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- ☐

Name of Operator
Phillips Petroleum Com pany

Address of Operator
Room 711, Phillips Bldg., Odessa, Texas 79760

Location of Well
UNIT LETTER **D** **660** FEET FROM THE **north** LINE AND **619** FEET FROM
THE **west** LINE, SECTION **7** TOWNSHIP **17-S** RANGE **35-E** NMPM.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cactus Drilling Company spudded 12-1/4" hole at 8:45 PM 11-24-71, drilled to 1795'.

1-26-71: Set 8-5/8" casing at 1795', bottom to top, as follows:

18 jts (700') 32#, K-55, ST&C

28 jts (1100') 24#, K-55, ST&C

2 jts (80') 32#, K-55, ST&C

total 48 jts (1780') set at 1795'.

Dowell cemented with 200 sx Incor SR 20% DD w/1# Taplug/sx, 200 sx Incor SR 20% DD, and 250 sx Incor SR w/2% CaCl2. Plug to 1760' w/112 BW. Max press 300#, bumped w/1100#. Circulated 150 sx cement. Job complete 6:15 PM, 11-26-71. WOC 18 hours, tested 8-5/8" casing w/1000# for 1/2 hour, okay. Started drilling ahead at 1795' with 7-7/8" bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE **Senior Reservoir Engineer** DATE **11-30-71**
Orig. Signed by
Joe D. Ramey
Dist. I, Supv. TITLE DATE
APPROVED BY DATE

CONDITIONS OF APPROVAL, IF ANY:

2cc: Marathon Oil Company, Attn: D. E. Morris (r) G. A. Naert
Box 552, Midland, Texas 79701

DEC 3 1971

RECEIVED

APR 21 1971
OIL CONSERVATION COMM.
HOBBY, H. M.