

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3002523944
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	857947
7. Lease Name or Unit Agreement Name	NORTH VACUUM ABO WEST UNIT
8. Well No.	14
9. Pool Name or Wildcat	VACUUM ABO, NORTH

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	PO BOX 3109, MIDLAND, TX 79702
4. Well Location	Unit Letter B : 660 Feet From The NORTH Line and 1980 Feet From The EAST Line Section 28 Township 17S Range 34E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	PERF/ACIDIZE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-09-01: MIRU. NDWH. NUBOP.
8-10-01: TIH W/PKR & SET @ 1895'. NDBOP & WH. PULL CSG SLIPS OUT OF WH. NUWH. NUBOP. TIH W/RBP & PKR TO 3718'.
8-13-01: SET RBP @ 3784'. PULL PKR TO 3780'. TEST RBP TO 1000 PSI. NDBOP. ND OLD WH. INSTL NEW 4 1/2" CSG SLIPS & SEAL. TIH W/RET TOOL. CIRC SAND OFF RBP @ 3784. LATCH & REL RBP. TIH W/BIT & CSG SCRAPER. PU 50 JTS 2 3/8" TBG TO 1565'.
8-14-01: TAG BTM @ 8907'. PU SWIVEL & C/O 12' TO PBTD @ 8919'. PULL BIT TO 2500'.
8-15-01: TIH W/PERF GUN & PERF IN ABO FORMATION FR 8800-8819. TIH W/TP, PKR, SN, & 2 3/8" TBG TO 8829'.
8-16-01: LOWER TP TO 8898'. SPOT 3 BBLS 15% DAD ACID ACR PERFS 8800-8897. PULL TP TO 8798 & SET PKR @ 8672'. LOAD & PRESS CSG TO 500 PSI. ACIDIZE ABO PERFS FR 8800-8897 W/5000 GALS 15% DAD ACID. FLUSH W/36 BBLS 2% KCL WTR.
8-17-01: RU SWAB. FL @ 7200. END FL @ 8100.
8-20-01: TAG FLUID @ 7300. REL PKR. TIH W/PROD TBG. NDBOP. SET TAC. FLANGE UP WH. RAN BPMA, PERF SUB, TAC, SN, & TBG. BPMA @ 8911. TAC @ 8876. SN @ 8874.
8-21-01: TIH W/PMP & RDS. LOAD & TEST-OK. HANGE WELL ON. RAN PMP & RDS. RIG DOWN.
9-04-01: ON 24 HR OPT. PUMPED 25 BO, 15 BW, & 26 MCF.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 9/7/01

TYPE OR PRINT NAME J. Denise Leake Telephone No. 915-688-4752

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: SEE ABOVE TITLE ENGINEERING ASSISTANT DATE 9/7/01