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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-8097

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name State "B" 8097
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4033' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Cement Oil String <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Drilled to 8977' TD. Ran 283 jts. 4-1/2" casing, Effective length 8963.26' which includes float collar and guide shoe, set from 12' below KDB to 8975'. Bottom 384' was coated with Ruff-Cote, bottom 350' centralized and 3 bottom jts. Baker locked. Cemented with 700 sacks Lite Wate followed with 300 sacks Class "H" cement with 3/4 of 1% CFR-2 and 6# salt per sack. Cement preceded with 500 gal. mud sweep. Final pump pressure 1900#. Bumped plug with 2300#. Plug held O.K.

Ran Cement Bond Log which indicated excellent bond 8600' to BPTD 8943'; good bond 7500-8600', fair bond 7250-7500', good bond 6600-7250', fair bond 6050-6600', good bond 5900-6050', fair to poor bond 5450-5900', fair to good bond 4800-5450', poor bond 4600-4800', fair to good bond 4400-4600', no bond 4080-4400', poor bond 3450-4080', and probable top of cement 3450'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Joe D. Ramey</u>	TITLE <u>Area Superintendent</u>	DATE <u>1-6-72</u>
APPROVED BY <u>Joe D. Ramey</u>	TITLE <u>Dist. I, Supv.</u>	DATE <u>JAN 12 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JAN 11 1972

OIL CONSERVATION COMM.
HOBBs, H. M.