

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-8097
7. Unit Agreement Name -
8. Farm or Lease Name State "B" 8097
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 2409, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER B, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 17-S RANGE 34-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
4033' GL

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Cement Intermediate string <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 3160'. Ran 10k jts. 8-5/8" casing and set from 12' below KDB to 3160'. Bottom 6 jts. centralized. Bottom 3 jts. thread locked. Last setting depth includes guide shoe. Cemented casing with 900 sks. HOWCO light cement followed with 200 sks. Class "H" cement w/2% Calcium Chloride. Circulated cement to surface. W.O.C. for 22 hrs. Nippled up BOP. Tested same for 30 minutes at 1200 psi. Held O.K. Cemented on 11-27-71.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. A. Ditt</u>	TITLE <u>Area Supt.</u>	DATE <u>12-20-71</u>
APPROVED BY <u>John W. Runyon</u>	TITLE <u>Geologist</u>	DATE <u>DEC 30 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

DEC 23 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.