DISTRIBUTION		NEW	MEXICO OIL CONS	ERVATION CO.	MMISSION		Form C-101	9 11 1/2	
SANTA FE				·			Revised 1-1-	65 \$ 175 12	
FILE							5A. Indicate	Type of Lease	
U.S.G.S.							STATE		
LAND OFFICE								& Gas Lease No.	
OPERATOR							В-	8097	
			· · · · · · · · · · · · · · · · · · ·						
APPLICATIO	N FOR	PERMIT TO	DRILL, DEEPEN	, OR PLUG B	ACK				
la. Type of Work		•					7. Unit Agre	ement Nome	
DRILL X]		DEEPEN		PLUG BA	ck 🔲			
b. Type of Well					1 200 87	,c, []	8. Farm or L		
OIL X GAS WELL	<u> </u>	OTHER		SINGLE X	MULT1 Z	ONE	State "	B" 8097	
2. Name of Operator							9. Well No.	· · · · · · · · · · · · · · · · · · ·	
Mar	athon	Oil Compar	ny					1	
3. Address of Operator		•					10. Field or	d Pool, or Wildcat	
	. Box	2409					10. Field and Pool, or Wildcan		
4. Location of Well UNIT LETTE	ER	B Loc.	ATED 660	FEET FROM THE	North	LINE	TITITI	niiliiliini	
				LEI FROM THE	1101 011	LINE			
AND 1980 FEET FROM	тне Еа	st LINI	E OF SEC. 28	TWP- 17-S	RGE. 34-	E NMPM			
	TIIII;			MATTI	THILL	IIIII	12. County		
		IIIIIII					Lea		
	11111	/////////		7777777	<i>####</i>	11111	77777	HHHHI	
	7777	1111111		19. Proposed De	pth 19/	. Formation	7711111	20. Rotary or C.T.	
				8900 '		Abo		Rotary	
21. Elevations (Show whether DF,	RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Co.			22. Approx	Date Work will start	
4033 GL		Cur	rent	Unknown			11-29		
23.		Di	POPOSED CASING AN			···,- · · · · · · · · · · · · · · · · ·	1		
		-	ROPOSED CASING AN	ID CEMENT PRO	GRAM				
SIZE OF HOLE		OF CASING	WEIGHT PER FOO	T SETTING	DEPTH !	SACKS OF	CEMENT	EST. TOP	
15"	1.2-	-3/4"	WEIGHT PER FOO 49.56#	T SETTING			CEMENT	EST. TOP	
15" 10-3/4"	12- 8-	-3/4" -5/8"						Surface	
15"	12- 8-	-3/4"	49.56#	1600		550			
15" 10-3/4" 6-1/4" Plan casing wil Blow Rams and H unit locat	to dri	-3/4" -5/8" -1/2" ill to Abocemented a quipment t	49.56# 32# 11.6# formation to nd tested by o be used is: controls will 75' from wel	3200' 8800' a depth of approved me 900 Seriel be locate	f approxethods.	1000 625 kimatel	y 8900'. e Rams, floor wi APPROV	Surface Surface 3800' All Blind th closing AL VALID AYS UNLESS COMMENCED,	
15" 10-3/4" 6-1/4" Plan casing wil Blow Rams and H unit locat THE	to dri to dri l be o out eq lydrill ed a m	-3/4" -5/8" -1/2" ill to Abordemented a quipment the Remote minimum of	49.56# 32# 11.6# formation to nd tested by o be used is: controls will 75' from wel	3200' 8800' a depth of approved me 900 Seriel be locate	f approxethods.	1000 625 kimatel	y 8900'. e Rams, floor wi APPROV	Surface Surface 3800' All Blind th closing AL VALID AYS UNLESS	
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OIL CONSERVATION COMM.
HOBBS, N. M.

Form C-102 Supercedes C-120 Effective 14-65

NEW :ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator Legas Well No. MARATHON OIL COMPANY **STATE B-8097** Unit Letter Section Township Range County 17 South 34 EAST LEA Actual Footage Location of Well: 1980 feet from the NORTH EAST line and feet from the Ground Level Elev. **Producing Formation** Dedicated Acreage: 4033' Abo Vacuum Abo, North Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes ☐ No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 1980' best of my knowledge and belief. Acting Area Engineer Company Marathon Oil Company 11-17-71 I hernby certify that the well location shown on this plat was plotted from field nates of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Nov. 13, 1971 Registered Professional Engineer and/or Land Surveyor 676

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HOBBS, N. M.