

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. 88428

10. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER Plug & Abandon
11. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name
8. Farm or Lease Name Alsabrook
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat

2. Name of Operator O. D. Alsabrook
3. Address of Operator 1451 First National Bank Bldg., Dallas, Texas 75202
4. Location of Well

UNIT LETTER K LOCATED 1980' FEET FROM THE South LINE AND 1980' FEET FROM
THE West LINE OF SEC. 29 TWP. 17S RGE. 36E NMPM

12. County Lea

15. Date Spudded 11-23-71	16. Date T.D. Reached 12-17-71	17. Date Compl. (Ready to Prod.) Dry	18. Elevations (DF, RKB, RT, GR, etc.) 3870'	19. Elev. Casinghead 3861'
20. Total Depth 5300'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By 0 to 5300'	24. Rotary Tools 0 to 5300'
24. Producing Interval(s), of this completion - Top, Bottom, Name Dry Hole				25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Gamma Ray - Neutron				27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	369'	12 1/4	324 cu ft Type II-Circ.	None
4 1/2"	10.5	5297'	7 7/8	200 Sks. Com. Chem. 15.2%	4024'

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

29. Perforation Record (Interval, size and number)		30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5136'-5203' - 45 - .45" Jet Charges		5183'	Halco C.I. Plug
4872'-5001' w/21 - .45" Jet Charges		5182-5156'	Cal Seal & Hydromite Plug
		5156'-5136'	500 Gals. 15% M.C.A.
		5100'-5156'	Halco Retainer Squeeze

33. PRODUCTION * w/35 Sks Type H Cement							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Superintendent** DATE **3-2-72**

* 1500 Gals 15% N.E. Acid - 4872'-5001' - Swab Sulphur Wtr.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1960	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	2090	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	3015	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3150	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	?	T. Devonian	T. Menefee	T. Madison
T. Queen	4012	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4365	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4830	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. _____
T. Blinebry		T. Gr. Wash	T. Morrison	T. _____
T. Tubb		T. Granite	T. Todilto	T. _____
T. Drinkard		T. Delaware Sand	T. Entrada	T. _____
T. Abo		T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp		T. _____	T. Chinle	T. _____
T. Penn.		T. _____	T. Permian	T. _____
T. Cisco (Bough C)		T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	320		Caliche-Sand-Shell				
320	1960		Red Bad				
1960	2090		Anhydrite				
2090	3015		Salt				
3015	3150		Anhydrite & R.B.				
3150	4012		Anhydrite-Red Sd. & Sh.				
4012	4365		Anhydrite-Red Sd. & Sh.				
4365	4830		Lm, Sh. & Sd.				
4830	5300		Lm. & Dolomite				

RECEIVED

MAR 6 1972

OIL CONSERVATION COM

HOBBS, N. M.