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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <b>O. D. Alsabrook</b>	5. State Oil & Gas Lease No. <b>E 8428</b>
3. Address of Operator <b>1453 First National Bank Building, Dallas, Texas 75202</b>	7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>K</b> <b>1980</b> FEET FROM THE <b>S</b> <b>1980</b> LINE AND THE <b>W</b> LINE, SECTION <b>29</b> TOWNSHIP <b>17S</b> RANGE <b>36E</b> N14PM.	8. Farm or Lease Name <b>Alsabrook</b>
	9. Well No. <b>1</b>
	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DT, RT, GR, etc.)	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 12 1/4" hole--ran 360' 8 5/8" x 24# Csg. set @ 369' RKB.  
Cement with 324 Cu. Ft. type H cement with 2% Cal. Chloride.  
Mixed @ 16# per Gal.--mixing water @ 62° F.--pump.  
Plug to 349' closed Csg. No. W.O.E. for 12 hours.  
After 12 hours, test Csg. to 1000#--held O.K.  
Cement compressive strength @ time of test--550#.  
Estimated formation temperature--62°.

*Cement Circulated To Pits*  
*W.A.*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>[Signature]</i>	TITLE <b>Superintendent</b>	DATE <b>Dec. 1, 1971</b>
APPROVED BY <i>[Signature]</i>	TITLE <b>SUPERVISOR DISTRICT</b>	DATE <b>JAN 17 1972</b>
CONDITIONS OF APPROVAL, IF ANY:		

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JAN 17 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.

RECEIVED

DEC 1 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.