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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L1115

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - A (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name	
2. Name of Operator	8. Farm or Lease Name	
Texas Oil & Gas Corp.	Scharb "2" State	
3. Address of Operator	9. Well No.	
900 Wilco Building, Midland, Texas 79701	1	
4. Location of Well	10. Field and Pool, or Wildcat	
UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>west</u> LINE AND <u>660</u> FEET FROM	Scharb (Bone Spring)	
THE <u>south</u> LINE, SECTION <u>2</u> TOWNSHIP <u>19-S</u> RANGE <u>34-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
3995' KB	Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHMENT.

Note: Anticipated plugging date is 8-18-76

*Ex. 7* 9/1/77

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED	<u>Thomas E. Gentry</u>	TITLE	Production Engineer
DATE	July 27, 1976		
APPROVED BY	<u>James E. Gentry</u>	TITLE	SUPERVISOR, DISTRICT 1
DATE	AUG 10 1976		
CONDITIONS OF APPROVAL, IF ANY:			

1. MIRUPU. Pull rods and tubing.
2. Cap BP @ 13,000' with 35' cement plug.
3. Run CIBP on wireline and set @ approximately 10,450'. Cap BP with 35' cement plug.
4. Freepoint 5½" casing. Shoot off casing at freepoint and pull. (Estimated freepoint by bond log @ 9930').
5. Run tubing to 50' inside 5½" casing stub and displace hole with 9.5# brine mud containing 25#/bbl. bentonite. Spot 100' cement plug in and above casing stub.
6. Pull tubing to 7046' and spot 100 ft. cement plug 7046'-6946'.
7. Pull tubing to 4112' and spot 100 ft. cement plug across 8-5/8" casing shoe. Pull tubing.
8. Freepoint 8-5/8" casing. If freepoint is below 2025', shoot off casing at freepoint and pull (estimated freepoint @ 2065'). If freepoint is above 2025', but below 1910', shoot off casing at 1910' and pull.
9. If casing shot is below 2025', run tubing to 50' inside 8-5/8" casing stub and spot 100' cement plug in and above casing stub. Pull tubing to 1910' and spot 100' cement 1910'-1810'. If casing shot is at 1910', run tubing to 50' inside casing stub and spot 150' cement plug in and above casing stub.
10. Pull tubing to 450' and spot 100' cement plug across 11-3/4" casing shoe.
11. Spot 10 sx. cement plug at surface and weld steel cap on casing.
12. Weld 4" diameter, 4' (above ground) dry hole marker on steel cap and label with Texas Oil & Gas Corp., Scharb "2" St. #1, Loc. M-2-19-34.
13. Move surplus equipment and clean location.