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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L 1115	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Texas Oil & Gas Corp.		Scharb "2" State	
3. Address of Operator		P. O. Box 591, Midland, Texas 79701		9. Well No.	
4. Location of Well		UNIT LETTER <u>M</u> LOCATED <u>660</u> FEET FROM THE <u>west</u> LINE AND <u>660</u> FEET FROM THE <u>south</u> LINE OF SEC. <u>2</u> TWP. <u>19-S</u> RGE. <u>34-E</u> NMPM		10. Field and Pool, or Wildcat	
				Wildcat	
15. Date Re-entered		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
9-28-73		11-1-73		12-3-73	
18. Elevations (DF, RKB, RT, GR, etc.)		3983 GL		19. Elev. Casinghead	
20. Total Depth		13,750		21. Plug Back T.D.	
22. If Multiple Compl., How Many		13,000		23. Intervals Drilled By	
24. Producing Interval(s), of this completion - Top, Bottom, Name		10,506-30 & 10,550-82 Bone Spring		25. Was Directional Survey Made	
26. Type Electric and Other Logs Run		Neut/Density/GR, DLL		27. Was Well Cored	
28. CASING RECORD (Report all strings set in well)				No	
29. LINER RECORD		30. TUBING RECORD			
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
10,506-30 2-0.2 JSPF		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
10,550-82 2-3/8 JSPF		13,408-16		6000 gal acid	
13,408-16 4-3/8 JSPF		Set CIBP @ 13,000'			
		10,506-82		Natural	
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
12-1-73		Flow		Prod.	
Date of Test		Hours Tested		Choke Size	
12-11-73		24		26/64	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
300		Packer		327	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
327		300		T	
Oil Gravity - API (Corr.)		38.3			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Vented		Test Witnessed By	
35. List of Attachments		Gr/Neutron log and DST information			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>J.M. Galt</u>		TITLE		DATE	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Giorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinebry	T. Gr. Wash	T. Todillo	T. Entrada
T. Tubb	T. Granite	T. Wingate	T. Chinle
T. Wolfcamp	T. Bone Springs	T. Permian	T. Penn. "A"
T. Penn.			
T. Cisco (Bough C)			

Formation

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OFFICE