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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L 1115

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texas Oil & Gas Corp.	8. Farm or Lease Name Scharb "2" State
3. Address of Operator P. O. Box 591, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER M, 660 FEET FROM THE west LINE AND 660 FEET FROM THE south LINE, SECTION 2 TOWNSHIP 19-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3983	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled well to TD 13,750' and ran 5 1/2" casing set at 13,750'. Cemented with 600 sx. Pressured to 3000 psi for 30" - OK - with rig pump after WOC 12 hours. Attempted completion in Morrow 13,408-16'. After acidizing with 6000 gals, swabbed dry. Set CIBP at 13,000'. Tested CIBP to 2000 psi w/pump truck. Perforated Bone Spring 10,506-30' and 10,550-82'. Flowing natural

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Colfer TITLE Petroleum Engineer DATE 12-27-73

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: