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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L 1115	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/>		Scharb "2" State	
2. Name of Operator		9. Well No.	
Texas Oil & Gas Corp.		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 634, Midland, Texas 79701		Wildcat	
4. Location of Well		12. County	
UNIT LETTER M LOCATED 660 FEET FROM THE south LINE		Lea	
AND 660 FEET FROM THE west LINE OF SEC. 2 TWP. 19-S RGE. 34-E NMPM			
19. Proposed Depth		19A. Formation	
13,600		Morrow	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DF, RT, etc.)		22. Approx. Date Work will start	
3983 GL		Sept. 15, 1973	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
Statewide \$10,000		Unknown	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
Unknown	11 3/4		4000	500	surface
Unknown	8 5/8	24 & 36	4062	530	unknown
7 7/8	5 1/2	17, 20, & 23#	13,600	as req from caliber log	10,000'

This well was drilled by Tesoro Petroleum Corp., San Antonio, Texas, in November 1971 to a depth of 10,292'. Attached is a drawing of casing depth and size as well as plugs now in the hole. The well was DST 10,190'-250' with no show. Texas Oil & Gas Corp proposes to install 5000# wellhead equipment and use BOP and hydril to drill out the plugs, using 10# brine water. At approximately 12,000' mud up with vis 35 and WL 10, then drill to 13,600' for possible completion in the Morrow Sand. If successful, a completion through perforations of 5 1/2" casing will be used.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. R. Colter Title Petroleum Engineer Date August 16, 1973

(This space for State Use)

APPROVED BY John A. Kanyan TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NE EXICO OIL CONSERVATION COMMISSIC
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

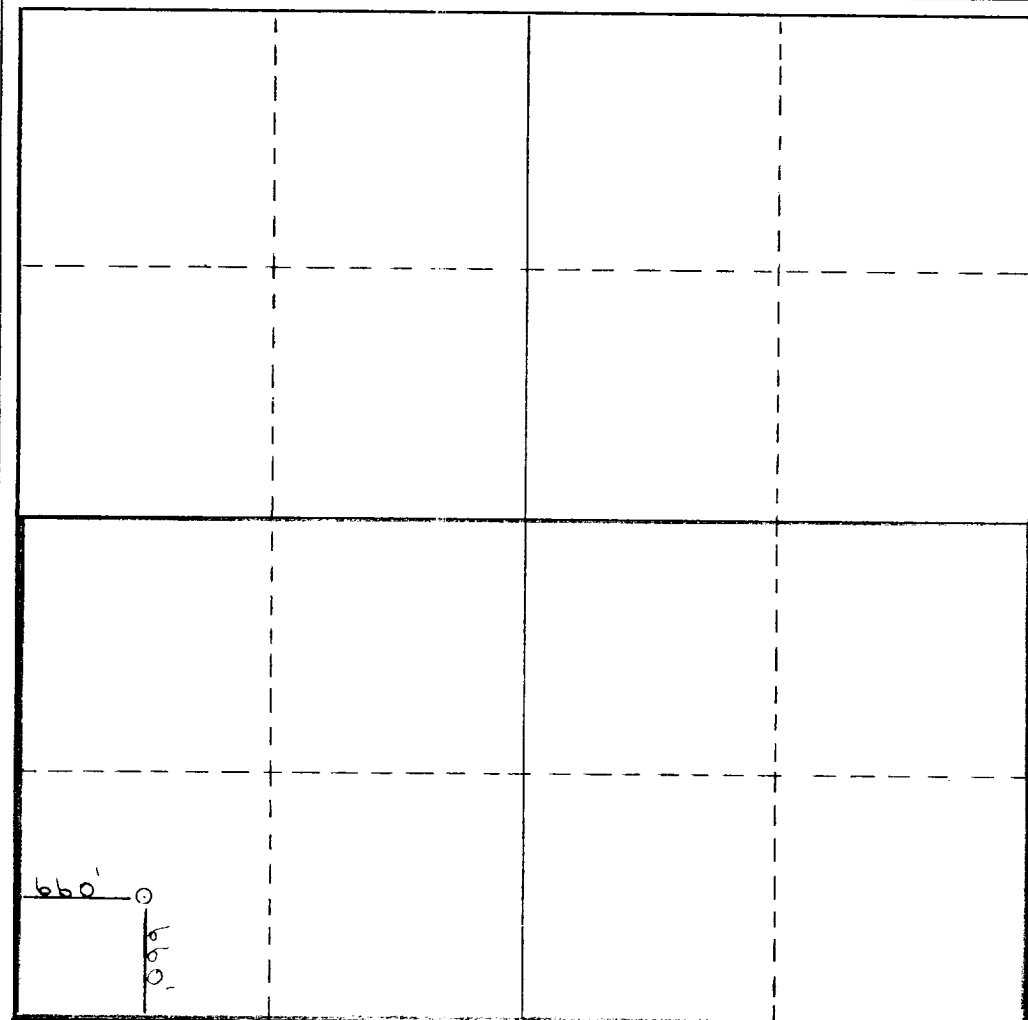
Operator Texas Oil & Gas Corp.			Lease Scharb "2" State		Well No. 1
Unit Letter M	Section 2	Township 19-S	Range 34-E	County Lea	
Actual Footage Location of Well: 660 feet from the west line and 660 feet from the south line					
Ground Level Elev. 3983	Producing Formation Morrow		Pool Wildcat	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Petroleum Engineer
Position
Texas Oil & Gas Corp.
Company
August 16, 1973
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Registered Professional Engineer and/or Land Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0