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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

50. Indicate Type of Lease

State ☒ Fee ☐

State Oil & Gas Lease No.

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒

2. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ SURF ☐

Abandoned

3. Name of Operator

Tesoro Petroleum Corporation

4. Address of Operator

8520 Crownhill Boulevard, San Antonio, Texas 78209

5. Location of Well

NIT LETTER 1 LOCATED 660 FEET FROM South

6. West LINE OF SEC. 2 TWP. 19-S R. 34-E

7. Date Spudded 11-23-71 18. Date First Reached 12-21-71 19. Date Casinghead 12-22-71 Elev. Casinghead 3983'

20. Total Depth 10,300' 21. Surface 22. Abandoned 23. 3983' GR. 3995' KB

24. Producing Interval(s) of this completion - Top, Bottom, None

None

25. Type Electric and Other Logs Run

Dual Induction

26. CASING RECORD

CASING SIZE	WEIGHT LB./FT.	DEPTH S.	AMOUNT PULLED
11-3/4"	42#	400'	17-1/2"
8-5/8"	24# & 32#	4050'	11
			550 sacks
			530 sacks
			None
			None

27. LINER RECORD

SIZE	TOP	BOTTOM	DEPTH SET	PACKER SET

28. Perforation Record (Interval, size and number)

None

29. Date First Production

Production Method (Flowing, gas lift, etc.)

Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Pressure at Test Period
Flow Tubing Press.	Casing Pressure	Calculated Hour Rate	

Gas - Oil Ratio

Oil Gravity - API (Corr.)

30. Disposition of Gas (Sold, used for fuel, vented, etc.)

Measured By

31. List of Attachments

32. I hereby certify that the information shown on both sides of this report is true and correct to the best of my knowledge and belief.

SIGNED

N. W. Hinz

TITLE

Engineer

DATE

January 5, 1972

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1861	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1980	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3464	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 4710	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand 5967	T. Entrada	
T. Abo	T. Bone Springs 8046	T. Wingate	
T. Wolfcamp	T. 1st BS SD 9408	T. Chinle	
T. Penn.	T. 2nd BS SD 9998	T. Permian	
T. Cisco (Eough C)	T. Scharb 10207	T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4050	4720		Dolomite & Anhydrite				
4720	5600		Dolomite, Sand & Anhydrite				
5600	5967		Dolomite				
5967	6480		Dolomite & Sand				
6480	8046		Dolomite, Sand & Shale				
8046	8850		Limestone				
8850	9408		Limestone, Chert & Shale				
9408	9530		Sand				
9530	9998		Sand, Shale, Chert & LS				
9998	10100		Sand				
10100	10207		Dolomite & Chert				
10207	10240		Dolomite				
10240	10300		Dolomite, Sand & Chert				