1.	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  I RANSPORTER  OPERATOR  PRORATION OFFICE  Operator  TOM L. INGRAM	REQUEST F	MAY 2 - 1972  CONSERVATION COMM.  CONSERVATION COMM.	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS
	P. O. BOX 1757, ROSWELL, NEW MEXICO 88201  Reason(s) for filing (Check proper box)  New We!l Change in Transporter of:  Recompletion Oil X Dry Gas  Change in Ownership Casinghead Gas Condensate  If change of ownership give name and address of previous owner			
	DESCRIPTION OF WELL AND LEASE  Lease No.			
	Lease Name T P Sta <b>t</b> é	2 Vacuum Abo Ree	1	0
	Unit Letter 1980	Feet From TheLine	330 Feet From 55E , NMPM, Lea	The County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Name of Authorized Transporter of Oil Texas-New Mexico	or Condensate  Pipeline Company	P 0 Box 1510, Midlar	nd, Texas 79701
	Name of Authorized Transporter of Casinghead Gas A or Dry Gas Phillips Petroleum Company		Address (Give address to which approved copy of this form is to be sent)  Bartlesville, Oklahoma	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 178 35E	Is gas actually connected? Why yes	February 10, 1972
īV	If this production is commingled with COMPLETION DATA			
- • •	Designate Type of Completion	n-(X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv.   Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		1	Depth Casing Shoe
			CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEFINSE	SACKS CLINETY
	The second of th	OD ALLOWADIE (Test must be all	fter recovery of total values of load of	l and must be equal to or exceed top allow-
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  Other First New Oil Run To Tanks  Date of Test  Other First New Oil Run To Tanks			
	Date First New Oil Run To Tanks			Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED MAY 4 1972	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complets to the best of my knowledge and belief.		Orig. Signed by  BY Joe D. Ramey	
			Dist. I, Supv.	
	MOD WOLLD THE		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.	
	(Signature)			
	Operator (Title)			
	5/1/72 (De	ate)	well name or number, or transper	II. III, and VI for changes of owner, order, or other such change of condition. ust be filed for each pool in multiply

of lancies when the property of the lancies of the

RECEIVED

MAY - 3 1972
OIL CONSTRUCTION COMM.
HOBBS, N. M.