NO. OF COPIES RECEIVED		İ	
DISTRIBUTION			Ī
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE		Ι	
			

2/11/72

(Date)

SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C		
FILE	AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	5
OIL			
TRANSPORTER GAS	1		
OPERATOR			
PRORATION OFFICE			
Operator			
TOM L. INGRAM			
1	Roswell, New Mexico 8820	91	į
Reason(s) for filing (Check proper box,	HOSWETT, NEW HEATES 5525	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas	= 1 motilication of	gas connection
Change in Ownership	Casinghead Gas Condens	sate	
If change of ownership give name			
and address of previous owner			
I. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Fo		Lease No.
TP State	2 Vacuum Abo Re	ef State, Federal o	F-7567-1
Location			
Unit Letter;;	980 Feet From The South Line	and 330 Feet From Th	e, East
24	wnship 17S Range	35E , NMPM, Lea	County
Line of Section 24 To	wnship 1/3 Range	03E , 1441 My EEG	
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	s	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	
The Permian Corporati	on trucks	1509 West Wall, Midland Address (Give address to which approve	Texas 79701
Name of Authorized Transporter of Ca	singhead Gas XX or Dry Gas		ca copy of this form is to be sent;
Phillips Petroleum Co		Bartlesville, Oklahoma Is gas actually connected? When	1
If well produces oil or liquids,		Fe	bruary 10, 1972
give location of tanks.	1 24 17S 35E	<u> </u>	2.33.7.3,
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Completi	on — (X)	! ! !	1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/Gus Puy	Tabling Dopin
Perforations		<u> </u>	Depth Casing Shoe
Lettorations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	TOP ALL OWARD F	fter recovery of total volume of load oil a	ind must be equal to or exceed top allow
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, etc.)
			1
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water - Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bble.	174446 - D2484	1
			1
GAC WET T			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION
	,	FFE 1	4 1972
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY Orig. Signed by Joe D. Ramcy			
		BY Ong. Si	Jrig. Signed by
•	TITLE Dist. I, Supv.		Supv.
1 1	2 1	This form is to be filed in compliance with RULE 1104.	
1	organi	I so it is a serious for allow	rable for a newly drilled or deepen
- \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	profite)	II to at the form manner has accommon	WING DA B (BDDIELTON OF MA ALIMAN)
Operator	,	it tests taken on the well in accor	GENCA MILL MARK III.
	T(tle)	All sections of this form must be filled out completely for all able on new and recompleted wells.	

able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

FEB 1 6 1072

OIL CONSERVATION COMM. HOBBS, R. M.