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OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-7567-1

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

7. Unit Agreement Name
8. Form or Lease Name TP State
9. Well No. 2
10. Field and Pool, or Wildcat Vacuum Abo Reef

2. Name of Operator TOM L. INGRAM
3. Address of Operator P. O. Box 1757, Roswell, New Mexico 88201

4. Location of Well UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE OF SEC. 24 TWP. 17S RGE. 35E NMMPM

12. County Lea

15. Date Spudded 11/29/71	16. Date T.D. Reached 1/03/72	17. Date Compl. (Ready to Prod.) 1/18/72	18. Elevations (DF, RKB, RT, GR, etc.) 3898.6 GR	19. Elev. Casinghead
20. Total Depth 8930'	21. Plug Back T.D. 8863'	22. If Multiple Compl., How Many	23. Intervals Drilled By --0-- to TD	Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 8741' - 8840' Abo Reef
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25. Was Directional Survey Made No
27. Was Well Cored No

26. Type Electric and Other Logs Run Sidewall Neutron - Laterolog - Microlaterolog
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	325'	20"	300 sacks	-0- Circulated
8 5/8"	24 & 32#	3308'	11"	200 sacks	-0-
5 1/2"	17 & 20#	8930'	7 7/8"	300 sacks	-0-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	8663'	8573'

31. Perforation Record (Interval, size and number) 8741' - 8744' - 8751' - 8759' - 8765' - 8785' - 8791' - 8808' - 8815' - 8819' - 8840'.

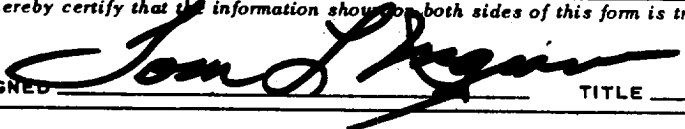
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL 8741'-8840'	AMOUNT AND KIND MATERIAL USED Acidized w/ 1500 & 5000 gallons.

33. PRODUCTION							
Date First Production 1/18/72		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 1/19/72	Hours Tested 24	Choke Size 32/64"	Prod'n. For Test Period 340	Oil - Bbl. 340	Gas - MCF 500	Water - Bbl. -0-	Gas - Oil Ratio 1470
Flow Tubing Press. 125	Casing Pressure -0- Packer	Calculated 24-Hour Rate 340	Oil - Bbl. 340	Gas - MCF 500	Water - Bbl. -0-	Oil Gravity - API (Corr.) 41.4	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - Awaiting connection	Test Witnessed By Tom L. Ingram
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35. List of Attachments Sidewall Neutron, Laterolog, Microlaterolog, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Operator	DATE 1/20/72
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JAN 27 1972

JAN 21 1972

OIL CONSERVATION COMM.
HOODS, L. M.

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