## NEW MEAICE DIE CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Mobil Oil Corporation Address Box 633, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) New Well Recompletion OIL Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formatio Legs. No B-1520 Bridges State 168 Vac. Grayburg S. A. State, Federal or Fee **State** Location 1980 North West Unit Letter Feet From The Feet From The 17-S Lea Line of Section Township Range NMPM. County Address (Give address to which approved copy of this form is to be sent) Mebil Pipe Line Company Box 900, Dallas, Texas 75221 of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Company Box 2105, Hebbs, New Mexico 88240 Is gas actually connected? If well produces oil or liquids, give location of tanks. **3**6 17-S 34-E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well Same Res'v. Diff. Res'v. Plug Back Designate Type of Completion - (X) Date Compl. R 3-14-72 Date Spudded 12-30-71 Ready to Prod. P.B.T.D. 4800 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Vac. Grayburg S. A. Top Oil/Gas Pay Tubing Depth 4507 4751 Perforations 4507, 4517-25, 4539-43, 4551-52, 4557-63, 4572-73, 4578-82, 4585-4587 Depth Casing Shoe 4800 TUBING, CASING, AND CEMENTING RECORD 12-1/4" HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 368 450 ax. 7-7/8" 5-1/2" 4800 1550 ax. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL

V. TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tanks 3-14-72	Date of Test 3-16-72	Producing Method (Flow, pump, gas lift, etc.)  Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 2" Tubing
Actual Prod. During Test	Oil-Bbls. 23	Water-Bbls.  1 BLW	Gas-MCF TSTM

GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		

TITLE

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K/MCl and	
Authorised Agent (Signature)	
3-20-72 (Title)	

(Date)

OIL CONSERVATION COMMISSION

APPROVED SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.