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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. <u>B-1520</u>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator <u>Mobil Oil Corporation</u>		8. Farm or Lease Name <u>Bridges State</u>
3. Address of Operator <u>Box 633, Midland, Texas 79701</u>		9. Well No. <u>168</u>
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1780</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat <u>VACUUM Grayburg S.A.</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4030 ft</u>		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/31 4800 TD 1m, WOC 5½ csg, finish GIH, circ 2 hrs, P & LD DP & DC's, ran 130 jts 5½ OD 15.50# J-55 ST&C used csg, cmtd on bottom @ 4800 by Howco w/ 1350x TLLW containing 7½# salt/x + 200x Class C Neat cmt, PD @ 2:45 a.m. 1/30/72, cmt did not circ, set slips, cut off csg, Rel Bandera Drlg Co rig @ 6:00 a.m. 1/30/72, prep to MOT, WOC 8 hrs, Worth Well ran Temp Survey, top of cmt @ 875. WOC 24 hrs

2/1 BRIDGES STATE #168, 4800 TD.
MOT, MIRU DA&S Well Serv unit, inst'l BOP, ran 4-3/4 bit, 5½ csg scraper on 2-3/8 tbg to 4762, test csg to 1500#/ok, displ hole w/ lse oil, spot 500 gals 15% NE acid on bottom, POH w/ 20 jts of tbg, SD for nite.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Authorized Agent</u>	DATE <u>2-1-72</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>Geologist</u>	DATE <u>FEB 3 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		