

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-23960

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1519

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name
State J

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Exxon Mobil Corporation

8. Well No.
8

3. Address of Operator **P.O. Box 4358**
Houston TX 77210-4358

9. Pool name or Wildcat
Vacuum; Grayburg-San Andres

4. Well Location
Unit Letter **G** : **1830** Feet From The **north** Line and **1780** Feet From The **east** Line
Section **22** Township **17S** Range **34E** NMPH **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4046 GR.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

1. Move in and rig up well service unit. Kill the well by pumping approximately 25 bbls of field salt water.
2. Come out of the hole with the rods. Rig up pipe ram Blow-Out Prevention equipment.
3. Come out of the hole with tubing.
4. Rig up wireline unit and go in the hole with a cast-iron bridge plug (CIBP) and set at approximately 4600', which is within 100' of the uppermost perforations. Dump bail no less than 35' of cement on top of the plug. Rig down wireline unit.
5. Run back in the hole with a killstring. Rig down and move off.
6. Run a Mechanical Integrity Test by pressuring the casing to 500 psi for no less than 30 minutes to demonstrate good casing integrity.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. O. Howard TITLE Regulatory Specialist #2592 DATE 10/16/2000

TYPE OR PRINT NAME Dolores O. Howard TELEPHONE NO. (713) 431-1792

(This space for State Use)

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL IF ANY:

TITLE: CHIEF OF BUREAU
DISTRICT SUPERVISOR

