

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil & Gas Lease No. <u>B-1519</u></p>
<p>2. Name of Operator <u>Mobil Oil Corporation</u></p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator <u>Box 633, Midland, Texas 79701</u></p>		<p>8. Farm or Lease Name <u>State "J"</u></p>
<p>4. Location of Well UNIT LETTER <u>G</u>, <u>1830</u> FEET FROM THE <u>North</u> LINE AND <u>1780</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.</p>		<p>9. Well No. <u>8</u></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <u>4046 Gr.</u></p>		<p>10. Field and Pool, or Wildcat <u>Vacuum Coaling 5A</u></p>
<p>12. County <u>Lea</u></p>		

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
<p>NOTICE OF INTENTION TO:</p>		<p>SUBSEQUENT REPORT OF:</p>	
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p>
<p>TEMPORARILY ABANDON <input type="checkbox"/></p>	<p>CHANGE PLANS <input type="checkbox"/></p>	<p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p>	<p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
<p>PULL OR ALTER CASING <input type="checkbox"/></p>	<p>OTHER <input type="checkbox"/></p>	<p>CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/></p>	<p>OTHER <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/28 4800 TD.
Schl finish running logs SNP surf-4803, ran 15.50# & 14# J-55
ST&C 5 1/2 OD csg to 4798, Howco cmt w/ 1350x T1W w/ 7 1/2# salt/x
followed w/ 200x Class C, PD @ 12:15 p.m. MST 2/27/72, cmt circ,
Rel drlg rig @ 2:30 p.m. MST 2/27/72, MIRU Baber Well Serv unit.

2/29 STATE "J" #8, 4800 TD.
NU wellhead, inst'l BOP, ran 4-3/4 bit, 5 1/2 csg scraper to
4764, test csg & wellhead, wellhead leaked, repair wellhead,
test csg & wellhead to 1500#/15 min/ok, displ wtr to lse oil,
spot 500 gals 15% Dine HCl acid 4764-4260. W.O.C. 24 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. McDaniell</u>	TITLE <u>Authorized Agent</u>	DATE <u>2-29-72</u>
APPROVED BY <u>Joe D. Ramey</u>	TITLE <u>Dist. I, Supv.</u>	DATE <u>MAR 2 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAR 1 1972

OIL CONSERVATION COMM.
HOBBS, N. M.