U	<u> </u>	···-1									
NO. OF COPIES RECEIVE	.D								C-105 sed 1-1-65		
DISTRIBUTION									ate Type of Lease		
SANTA FE				MEXICO OIL CO				State			
FILE		WELL	COMPLE	TION OR REC	COMPLETIC	N REPORT	F AND LOG	I &	Oil & Gas Lease No.		
U.S.G.S.								1	5458		
LAND OFFICE											
OPERATOR											
								7////			
la. TYPE OF WELL								7. Unit A	Agreement Name		
		OIL	GAS Well	DRYX	OTHER			-			
b. TYPE OF COMPLE	TION	***************************************	***************************************		J OTHER			8. Form	or Lease Name		
NEW 1 WOR	ık 🗍	DEEPEN	PLUG Back	DIFF. RESVR.	OTHER			Durh	am State		
2. Name of Operator	<u> </u>	DEEPEN (BACK	LJ RESVR.	J OTHER			9. Well N	10.		
oquina Oil Corp	oration	ገ						1			
3. Address of Operator									d and Pool, or Wildcat		
418 Bldg. of	the So	outhwest	., Midla	nd, Texas	<u>79701</u>			Wild	cat		
4. Location of Well											
								11111			
UNIT LETTER	LOCATE	<u>. 1980</u>	FEET F	ROM THE N	LINE AND	660	FEET FROM				
					IIIII	778777	1111111	12. Cour			
THE E LINE OF	SEC. 11	TWP. 1	7-\$	E. 36-E NMP				Lea			
15. Date Spudded	16. Date	r.D. Reache	d 17. Date	Compl. (Ready to	Prod.) 18.	Elevations (D	F, RKB, RT,	GR, etc.)	19. Elev. Cashinghead		
12-20-71	12-2	29-71	_	•	G	L 3822	KB 383	3	••		
20. Total Depth	2	l. Plug Back	T.D.		ple Compl., Ho	w 23. Inte	rvals , Rota	ry Tools	Cable Tools		
4045'		404	01	Many	~ -	Dri	lled By	471			
24. Producing Interval(s), of this c	ompletion -	Top, Bottom	, Name	 				25, Was Directional Survey		
m at 12 m at									Made		
									No		
26. Type Electric and C	ther Logs I	Run						27	7. Was Well Cored NO		
28.			CAS	ING RECORD (Re	port all string	s set in well)					
CASING SIZE	WEIGH	T LB./FT.	DEPTH	SET HO	LE SIZE	CE	MENTING REC	CORD	AMOUNT PULLED		
3 5/3°	20#		308.7	21 1	1"	20	O sx.		0		
4 1/2		7, 11.6∄		-	7/8"				3250		
		, , , , , , , , , , , , , , , , , , , ,			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				3230		
29.	<u> </u>	LINED	RECORD			30.		TUBING R	ECOPD		
SIZE	ТОР	B	OTTOM	SACKS CEMENT	SCREEN	SIZ		EPTH SET			
					ļ	2 3/	8" 4	1001	3899		
							<u></u>				
31. Perforation Record	Interval, si	ize and numb	er)		32.	ACID, SHOT	, FRACTURE	CEMENT	SOUEEZE, ETC.		
					DEPTH	INTERVAL	AMC	UNT AND	KIND MATERIAL USED		
3 904 - 3996					3984 -	3996	1500 (ials. a	cid		
									Dowell gas frac		
									1000# sand.		
							- - : - :		<u> </u>		
33.				PRO	DUCTION						
Date First Production	· · · · · · · · · · · · · · · · · · ·	Production	Method (Flor	ving, gas lift, pum		id type pump!		Well St	atus (Prod. or Shut-in)		
	İ	1 loadellon	Wiethiod (2 Por	onig, gas vojo, pun	pung - Bizo a	ia bypo pampy			1145 (1764) 67 57,54		
Ory Hole	ļ., "	 		15 14 15	O'L BLI		(OD 117.		011 7-11-		
Date of Test	Hours Tes	sted C	hoke Size	Prod'n. For Test Period	Oil - Bbl.	Gαs — 1	MCF Wa	ter – Bbl.	Gas - Oil Ratio		
				│ →	1						
Flow Tubing Press.	Casing P	ressure C	alculated 24 our Rate	- Cil — Bbl.	Gas —	MCF	Water — Bbl.		Oil Gravity — API (Corr.)		
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By											
35, List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED MATAY	los	(J.a.	Taylor)	T1TLE	Superi	ntendent		DATE _	July 10, 1972		
SIGNED JATOUR (J. B. Taylor) TITLE Superintendent DATE July 10, 1972											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestern New Mexico					
т.	Anhy 1917	T.	Canyon	Τ.	Ojo Alamo	T.	Penn. "B"			
T.	Salt	T.	Strawn	Т.	Kirtland-Fruitland	T.	Penn. "C"			
B.		T.	Atoka	Τ.	Pictured Cliffs	T.	Penn. "D"			
		T.	Miss	Т.	Cliff House	T.	Leadville			
T.	7 Rivers <u>3350</u>	T.	Devonian	Т.	Menefee	T.	Madison			
T.	Queen <u>3956</u>	T.	Silurian	т.	Point Lookout	T.	Elbert			
T.	Grayburg	T.	Montoya	. T.	Mancos	T.	McCracken			
T.	San Andres	T	Simpson	T.	Gallup	T.	Ignacio Qtzte			
T.	Glorieta	T.	McKee	Ba	se Greenhorn	T.	Granite			
T.	Paddock	T.	Ellenburger	Т.	Dakota	T.				
T.	Blinebry	T.	Gr. Wash	т.	Morrison	T.				
T.	Tubb	T.	Granite	Т.	Todilto	T.				
T.	Drinkard	T.	Delaware Sand	Т.	Entrada	T.				
T,	Abo	T.	Bone Springs	Т.	Wingate	T.				
T.	Wolfcamp	T.		т.	Chinle	T.				
T.	Penn	T.		Т.	Permian	T.				
T	Cisco (Bough C)	T.		. T.	Penn. "A"	T.				

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf. 1917 1990 2895 3048 3956	1917 1990 2395 3048 3956 4018	1917 73 905 153 908 62	Red Beds Anhydrite Salt Anhydrite, Gypsum & shale stringers Anhydrite & Sandstone Sandstone				

MIDLAND, TEXAS 79701
July 10, 1972

New Mexico Oil & Gas Commission Post Office Box 1980 Hobbs, New Mexico 88240

Gentlemen:

We submit the following deviation surveys for your information. These surveys were taken on the Durham State #1, located 1980 feet from the north line and 660 feet from the east line, Section 11, T-17-S, R-36-E, Lea County, New Mexico.

<u>Depth</u>	Inclination
310	3/40
815	3/4
1320	1
1823	1
2 105	1 3/4
2600	1 1/4
3 109	1 1/4
3 258	1 1/2
3615	2
3 976	2 1/2

Certification of Personal Knowledge Inclination Data:

I hereby certify that I have personal knowledge of the date and facts on this form and that such information given above is true and complete.

A. B. Taylor, Superintendent COQUINA OIL CORPORATION

Sworn and Subscribed to me this the 10 day of July, 1972.

Janice Callaway, Notary in and for Midland, County, Texas

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