

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K5458	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Coquina Oil Corporation	8. Farm or Lease Name Durham State
3. Address of Operator 418 Bldg. of the Southwest, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>17-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) GL 3822 KB 3822	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 3:00 AM, December 20, 1971. Drilled 11" hole to 310'. Cemented 8 5/8-20#-8rd-ST&C Casing at 308.72' with 100 sx. Class C 2% Calcium Chloride. Circulated approximately 10 sacks cement. WOC 18 hours. Tested 8 5/8 to 400 PSI-Held OK. TD 4045 on 12-29-71. Cemented 4 1/2"-9.5#, 11.6# J 55 casing at 4044' with 200 sacks Class C 50:50 Pozmix with 8# salt per sack. Plug down 6:40 AM, 12-29-71 with 63 bbls. fresh water. Top cement at 3361' behind 4 1/2". Perf. 3984-3996 with 2 JSPF. Landed 2 3/8" tubing at 4001' with packer set at 3899. Swabbed dry. Acidized with 1500 gals. Swabbed back load. Flowed gas-TSTM. 1-14-72 fraced with 19000 Dowell gas frac & 14000# sand. Have been conducting extended testing on this well and have not been able to decide until recently whether it would be a commercial producer. Our tests have resulted in the conclusion that this well is not a commercial producer - gas rate 80 MCFPD - and request P&A instructions as soon as possible.

Will cut 4 1/2" casing and recover somewhere above top of cement.

*Submit C-103 indicating P&A procedure prior to 7-1-72*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.B. Taylor (J.B. Taylor) TITLE Superintendent DATE June 12, 1972  
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE JUN 14 1972  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 18 1972

OIL CONSERVATION COMM.  
HOBBS, N. D.