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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K5458

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Coquina Oil Corporation	8. Farm or Lease Name Durham State
3. Address of Operator 418 Bldg. of the Southwest, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 17-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) GL 3822	12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 3:00 AM, December 20, 1971. Drld. 11" hole to 310'. Cmted 8 5/8-20#-8rd-ST&C Csg at 308.72 with 100 sx. Class C 2% Calcium Chloride. Circ. approx. 10 sx. cement. WOC 18 hours - Tested 8 5/8 to 400 PSI-Held OK. TD 4045 on 12-29-71. Cemented 4 1/2 csg. at 4044' with 200 sx. Class C 50:50 Pozmix with 8# salt per sx. Plug down 6:40 AM, 12-29-71 with 63 Bbls. fresh water. Top cement at 3361' behind 4 1/2". Perf. 3984-3996 with 2 JSPF. Landed 2 3/8" tubing at 4001' with packer set at 3899. Swabbed dry. Acidized with 1500 gals. Swabbed back load. Flowed gas - TSTM. 1-14-72 fraced with 19000 Dowell gas frac & 14000# sand. Now testing well.

4 1/2" 9.5#, 11.6#, J55 Casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. D. Ramey</u>	TITLE <u>Superintendent</u>	DATE <u>3-9-72</u>
APPROVED BY <u>Joe D. Ramey</u> Dist. I, Supv.	TITLE _____	DATE <u>MAR 13 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		