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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <i>Mobile Oil Corporation</i>	8. Farm or Lease Name <i>North Vac-Aho Unit</i>
3. Address of Operator <i>Box 633, Midland, Texas 79701</i>	9. Well No. <i>208</i>
4. Location of Well: UNIT LETTER <i>H</i> , <i>1920</i> FEET FROM THE <i>North</i> LINE AND <i>860</i> FEET FROM THE <i>East</i> LINE, SECTION <i>22</i> TOWNSHIP <i>17S</i> RANGE <i>34-E</i> N.M.P.M.	10. Field and Pool, or Wildcat <i>North Vac-Aho</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>4036 GR</i>	12. County <i>Lea</i>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER *Convert to WIW* ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Convert to WIW as per attached drilling summary
This well will be shut in and you will
be notified when injection begins*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Christine O. Tucker* TITLE *Secretary* DATE *5-9-73*

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL INFORMATION REPORT

NORTH VACUUM ABO UNIT #208

NORTH VACUUM ABO UNIT #208, North Vacuum (Abo) Field, Lea County, New Mexico.
OBJECTIVE: Convert to injection well -

5/2/73 8800 TD
MIRU DA&S Well Ser Unit, P & warehouse rods & pump, instl BOP, P & LD
63 jts 2-7/8 tbg, SD for nite.

NORTH VACUUM ABO UNIT #208, 8800 TD.

Finish POH w/ tbg, ran Baker Model R pkr on 2-3/8 tbg set
@ 8590, BJ Serv Co treated Abo perfs 8642-8704 w/ 800 gals
Xylene + 200 gals 15% NE acid + 2 gals Adafoam, TTP 500,
AIR 2.0 BPM, ISIP zero, job compl @ 3:00 p.m. 5/2/73, SI for
24 hrs.

NORTH VACUUM ABO UNIT #208, 8800 TD.

SI 24 hrs TP 50, 1400' FIH, S 18½ bbls fluid/5½ hrs, L hr
sw 2 bbls, 50% oil, 200' FIH, sl sh gas. - 35 BL fluid.

NORTH VACUUM ABO UNIT #208, 8800 TD.

S 15 BNO + 4 BLW/7½ hrs, 2 bbls L hr, 100% oil, 150' FIH,
sl sh gas, BJ acidized Abo perfs 8642-8704 down 2-3/8 tbg
w/ 5000 gals 15% NE iron stabilized acid + 35 RCNBS, flush &
overflush w/15,000gals FW w/ 2 gals Adomal/1000 gals FW,
TTP 1500-4000 @ 4:00 BPM, ISIP 3300, 10 min 3000, job compl
6:00 p.m. 5/4/73, SD for nite.

P & LD 2-3/8 work tbg and pkr, changed bottom part of wellhead,
started running and testing Baker pkr & 2-3/8 N-80 Buttress
tbg in hole, SD for nite.

5/7/73 Finish running tbg 2-3/8 EUE OE flow tube @ 8589, Type F
SN @ 8582, 6' x 2-3/8 EUE 8rd sub 8576-8582, 6' x 3½ non-
upset 8rd mill out ext 8570-8576, Baker Model NB pkr set @
8567 w/ Baker Model D anchor type seals, 275 jts 2-3/8 N-80
Buttress tbg tested to 7000# while running landed tbg w/
8000# wt, inst'l inj head, RD, Rel unit & Rel well to Prod @
2:00 p.m. 5/6/73 -- ready for inj.
DROP FROM REPORT until inj started.