		Form C-103
DISTRIBUTION	· · · · · · · · · · · · · · · · · · ·	Supersedes Old C-102 and C-103
SANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State X Fee
OPERATOR		5. State Oil & Gas Lease No.
		2-1518
	SLINDRY MOTICES AND DEPORTS ON WELLS	mmmhhinn
(DO NOT USE THIS FORM	SUNDRY NOTICES AND REPORTS ON WELLS M FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. APPLICATION FOR PERMIT - 11 (FORM C-101) FOR SUCH PROPOSALS.)	
1.	TO CHEATTON FOR FERMIN TO (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL		7. Out Agreement Name
2. Name of Operator	L OTHER-	
Kn . / . /	/ a + ·	8. Farm or Lease Name
3. Address of Operator	oil Corporation	S/9/e-1
A 1 6		9. Well No.
	3, Midland, Lexas 79701	7
Location of well		10. Field and Pool, or Wildcat
UNIT LETTER	. 1920 FEET FROM THE NONTH LINE AND 860' FEET FROM	L'NJESIQUETEU
<u>,</u>		
THE FOST LINE	E, SECTION 22 TOWNSHIP 17-5 RANGE 34-E NMPM.	
	NMPM.	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4032,2 Gr	Lea
16.		
Notice	Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
NOTICE	OF INTENTION TO: SUBSEQUENT	REPORT OF:
<u></u>		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEN:PORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JCB	
	OTHER	
OTHER		
work) SEE RULE 1603.	oleted Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
·		
	STATE "J" #9, 8800 TD.	
2/1	WOC on 51, 2000 TD.	
-/ -	WOC on 5½ csg, ran 275 jts 5½ OD 17.0# & LT&C 8rd used csg (62071 17.0# &	15.50# J-55 ST&C &
	cemtd csg on bottom @ 8800 w/ 2100x TlLW @ Celloflake in 1st 1000x + 200x Gl	containing b#
	1/31/72, cmt circ, set slips, cut off csg Co rig @ 5:00 p.m. 1/31/72	Pol Margum Dal
	Co rig @ 5:00 p.m. 1/31/72. WEC. 24 hrs	Wer Marcum Drid
	Comment of the state of the sta	>
2/4	STATE "J" #9, 8800 TD.	
2/4	MIRU DA&S Well Sarr unit	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
	scraper on 2-3/8 tbg to 8730, test csg to	4+3/4 bit, 5½ csg
	to 0,30, test csg to	1500#/ok,
	<i>(</i> -	
		**
8.1 hereby certify that the info	rmation above is true and complete to the best of my knowledge and belief.	
11 m./		
IGNED	and the Authorized Agent	DATE 2-72-7-
17/11/10		DATE
11 11	Orig. Signed by	g23. mag
V /	Joe D. Ramey	FEB 9 1972
- noted by	Dist. I, Supv.	DATE UNITE

ONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FE3 0 1272

OIL CONSERVATION COMM.
HODDS, II. II.