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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No.
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW		7. Unit Agreement Name
Name of Operator Mobil Oil Corporation		8. Farm or Lease Name North Vac abo Ut.
Address of Operator Box 633, Midland, TX 79701		9. Well No. 213
Location of Well UNIT LETTER N 460 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 17-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat North Vac - abo
15. Elevation (Show whether DF, RT, GR, etc.) 4013 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NORTH VACUUM ABO UT #213, 8800 TD.

Ran Howco EZ-Drill cmt ret on 2-3/8 tbg & set @ 8355, test tbg 5000 psi/ok, PI Abo perfs 8509-8569, 4 BPM @ 2900, Howco attempt sqz perfs 8500-8569 w/100x H + .3% CFR2, Max press 3300 psi, cleared perfs w/10 bbls wtr, job compl 12 noon 2/19/75, WOC 4 hrs, Howco PI perfs 8509-8569 - 2 BPM @ 4300, sqz perfs w/100x H + .3% CFR2, Max press 5000 psi, rev out 10x job compl 5 pm 2/19/75, pulles 10 stds, SDFN.

Drld cmt 8426-8575, ran bit to 8700, test csg 2000/ok, LD tbg & DC's, Schl perf Abo 8515-18; 8523; 8529-31; 8534-35; 8543-45; 8549; 8553-55; 8559-65 w/ 1 JSPF, total 24, SDFN.

Ran Baker Model NB pkr on 2-3/8 N80 Buttress tbg tested to 7000# while running, bottom up 2-3/8 OE flow tube @ 8348, F nipple w/1.81 ID @ 8341, 6 x 2-3/8 EUE 8rd sub 8335-8341, 6' x 3 1/2 OD nonupset mill out ext 8329-8335, Baker NB pkr set @ 8329, loaded csg w/TFW, set pkr w/10,000# wt, instl inj head, Cardinal Chem Co acidized Abo perfs 8515-8565, w/3000 gals 15% NEA, used 20 RCNBS, BDTP 6000, TTP 5500-5800, AIR 4.8 BPM, ISIP 3800, 15 min 3300, Start inj 2/25/75 @ 300 BWPD, TP o, CP 0, Inj 240, BW/24 hrs,

I hereby certify that the information above is true and complete to the best of my knowledge and belief. TP 2000, CP 0.

Christine O. Tucker TITLE **Authorized Agent** DATE **4-1-75**

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 17 1973

U.S. CONSERVATION COMMISSION
WASH., D. C.