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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name North Vac Abo Unit
3. Address of Operator Box 633, Midland, Texas 79701	9. Well No. 213
4. Location of Well UNIT LETTER <u>N</u> <u>460</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat North Vac-Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4013 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input checked="" type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Eliminate channeling of injection water behind casing to lower intervals.

1. MIPU pull injection tbg.
2. Drill out Baker "NB" pkr w/packer picker
3. Run tbg w/retainer & squeeze off entire Abo perforations (8509-8565) w/100x of Class H cement containing .03% CFR-2.
4. Drill out cement & retainer. Test casing and resqueeze if needed.
5. Reperforate Abo zone w/l JSPF as follows: 8515-18, 8523, 8529-31, 8534, 8535, 8543-45, 8549, 8553-55, 8559-65 Total 24 shots (Use Schlumberger PDC LDG of 1-13-72).
6. Run tbg & Baker "NB" pkr w/tailpipe assembly and set pkr at 8450'. Test tubing to 7000 psi.
7. Acidize Abo Perforations (8515-65') w/3000 gals of 15% NEA. Use 20 RCNBS. Flush tbg w/50 Bbls. of fresh water.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine O. Tucker TITLE Authorized Agent DATE 2-6-75

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: