	٦ .	F 0.100
NO. OF COPIES RECEIVED	 	Form C-103 Supersedes Old
DISTRIBUTION	-	C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		Sa. Indicate Type of Lease
U.S.G.S.	4	State X Fee
LAND OFFICE	,	5. State Oil & Gas Lease No.
OPERATOR		3. State Off & Gds Lease No.
SUND (DO NOT USE THIS FORM FOR PE	RY NOTICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ITION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL GAS WELL WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator	-	8. Farm or Lease Name
3. Address of Operator		North Vac-abollnet
12 ad 633 Milland Julae 79701		2/3
4. Location of Well		10. Field and Pool, or Wildcai
UNIT LETTER,	460 FEET FROM THE South LINE AND 1980 FEET FR	ROM Warth Vac - abo
71 , 4	TION 23 TOWNSHIP 17A BANGE 34-E	
THE THE LINE, SECT	TON _ Z TOWNSHIP _ / / X RANGE _ J 4 - Z NM	PM. (
	15, Elevation (Show whether DF, RT, GR, etc.)	12. Sounty
	4013 CR	Lea
	Appropriate Box To Indicate Nature of Notice, Report or Contention To: Subseque	Other Data ENT REPORT OF:
. [
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	t WIW X
	OTHER CONSCIL	is with X
OTHER		
17. Describe Proposed or Completed (work) SEE RULE 1103.	Operations (Clearly state all pertinent details, and give pertinent dates, includ	ing estimated date of starting any proposed
2011) 222 11022 11001		
<i>a</i> .		1.
Convert to	WIW as per attached drilling &	ummory
		in he
This well.	will be Shut in and you	eace -
6		
natified w	hen injection begans	
,020-9	hen injection begans	•
•		
		•
	•	
19 Thereby continues that the Information	on above is true and complete to the best of my knowledge and belief.	
SIGNED Christine C	Lucker Justim Clerk	1.1172
SIGNED THISHERE &	TITLE PURION WILL	DATE 6-4-73

CONDITIONS OF APPROVAL, IF ANY:

WELL INFORMATION REPORT

NORTH VACUUM ABO UNIT #213

NORTH VACUUM ABO UNIT #213, North Vacuum Abo Fld, Lea Co, NM. OBJECTIVE: Convert to injection.

5/24/73 8800 TD.

MIRU X-Pert Well Serv unit, P & warehouse rods and pump, SD for nite.

NORTH VACUUM ABO UNIT #213, 8800 TD

Inst1 BOP, tag bottom w/ tbg, POH w/ 2-7/8" & 2-3/8" tbg, LD 2-7/8" tbg 8744, PB, ok, ran 2-3/8" tbg OE to 8588, Western Co spotted 500 gals 15% NE acid, POH, Sch1 perf 5½" csg in the Abo at 8514, 17, 23, 25, 31, 35, 50, 53, 55, 60, 61, 63, 8565 w/ 1 JSPF, total of 13 holes, SD for nite.

NORTH VACUUM ABO UNIT #213, 8800 TD

Ran Baker Model R packer on 2-3/8" tbg set @ 8462, Western Co treated Abo perfs 8509-8569 w/ 800 gals of xylene + 200 gals 15% NE acid + 2 gals of adafoam, displ 800 gals into perfs, TTP 0-1050#, AIR 3.8 BPM, ISIP vac, job compl 9:50 a.m. 5-25-73, SI for 24 hrs. -52 bbls load fluid.

SI 24 hrs, sw 51 bbls load fluid in $7\frac{1}{2}$ hrs, L hr sw 3 bbls, S/O 80% wtr, 900' FIH, sl sh of gas, SD for nite, then sw 1 BLW + 10 BFW w/tr of oil 7 hrs, 800' FIH, Western Co acidized perfs 8509-8569 w/5000 gals 15% NE iron stabilized acid, flushed & overflushed w/ 15,000 gals fr wtr tr w/ 2 gals adomal/1000 gals, used 65 RCNBS, TTP 500-3500#, AIR wind.

P & LD 2-3/8 work tbg & pkr, inst1 bottom part of injection head, now running Baker packer on 2-3/8 N-80 Butt tbg, testing to 7000# while

NORTH VACUUM ABO UNIT #213, 8800 TD

Finish running 2-3/8" OE flow tube to 8490, F nipple w/ 1.81 I.D. @ 8483, 2-3/8" x 6' EUE 8rd sub, 8477-8483 7' x 3½" O.D. 10rd non-upset mill out extension 8470-8477, Baker 5½" Model NB pkr @ 8467, Baker Model D seal assembly, 266 jts 2-3/8" O.D. N-80 Butt tbg tested to 7000# while running, set pkr w/ 9000# wt, loaded csg w/ TFW, instl ready for inj.

DROP FROM RPT. until inj starts.