

NEW MEXICO OIL CONSERVATION COMMISSION

COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State ☒ Per ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <i>Motil oil Corporation</i>	8. Farm or Lease Name <i>North Vac also Unit</i>
3. Address of Operator <i>Box 633, Midland, Texas 79701</i>	9. Well No. <i>213</i>
4. Location of Well UNIT LETTER <i>N</i> <i>460</i> FEET FROM THE <i>South</i> LINE AND <i>1920</i> FEET FROM THE <i>West</i> LINE, SECTION <i>23</i> TOWNSHIP <i>17A</i> RANGE <i>34-E</i> NMPM.	10. Field and Pool, or Wildcat <i>North Vac - also</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>4015 GL</i>	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER *Convert to WIW* ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Convert to WIW - Please remove well from
Schedule effective June 1, 1973*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Christine E. Tucker* TITLE *Production Clerk* DATE *5-21-73*

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL WORK RECOMMENDATIONS
Proposals for Well Reconditioning and Subsurface Maintenance
Workovers, Expense DD's, PB's, and Conversions

Lease: North American (L.P.) Inc. Well No. 213

Field: North American (L.P.)

County: Lin State: Arkansas

RECOMMENDED PROCEDURE:

1. FILL UP D. PUMPING UNIT, RUN THE PUMPING SYSTEM,
AND CLEAN THE WELL OUT TO TD. OF 2,500'.

2. SPOT 800 GALS. OF 15% HYDROCHLORIC ACID IN THE
BOTTOM OF THE WELL IMMEDIATELY THE FOLLOWING INTERVAL
IN THE APO FORMATION WITH 1.00 WEIGHT PERCENT:

8,574'	8,535'	8,550'	8,560'	8,565'
8,577'	8,531'	8,552'	8,561'	8,565'
2,500'	2,500'	2,500'	TOTAL - 51' OR - 13 HOLES.	

PREPARATION: WHEN CLEANING UNIT - SCRUBBER - PDC LOGGING UNIT

3. TREAT THE APO INTERVALS (2,500' - 8,565') (51' OR - 13 HOLES)

WITH 800 GALS. OF THE FOLLOWING CHEMICAL SOLUTIONS:

A. 800 GALS. OF XYLENE BOTTLERS,

B. 200 GALS. OF 15% HYDROCHLORIC ACID,

C. 2 GALS. OF HYDROGEN (10 GALS. OF HYDROGEN / 100 GALS. OF ACID).

NOTE: BLEND THE HYDROGEN INTO THE ACID PRIOR TO MIXING
THE ACID AND XYLENE BOTTLERS.

DISPLACE 800 GALS. OF THE CHEMICAL SOLUTION INTO THE
FORMATION AND ALLOW THE REMAINING 200 GALS. TO SEEP
THE FORMATION FOR 24 HRS.

5-13-73 JW

WELL WORK RECOMMENDATIONS
Proposals for Well Reconditioning and Subsurface Maintenance
Workovers, Expense BD's, PB's, and Conversions

Lease: H. J. Hall, Jr. et al. et al. Well No. 575

Field: North America (USA)

County: UPP State: ALABAMA

RECOMMENDED PROCEDURE:

4. SURE DAD CLIMB UP THE WALL OVER ALL THE CRAWL-
OUT SNAKES AND LITTLE ANIMALS.

5. REPLACE THE TWO REEL-DRUMS (8,500 GALS) (BOLLER-43 HOURS) WITH 900 GALS OF 15% NON-FLUORAN, IRON-STARBUKES, KCL POW. TRUST AT 2 TO 5 PPM/ANAL ANDInject a sufficient quantity of RUBBER-COATED NYLON BALL SEEDING TO OBTAIN A SUFFICIENT FOLL-OUT APPROXIMATELY 1.5 MLL. OF 15% WILL BE REQUIRED. REPLACE THE BALL SEEDING AND Inject 15,000 GALS OF FRESH WATER TREATED WITH 2. GALS OF FOLL-OUT PER 1,000 GALS OF WATER.

6. Run "3" (PUMPED THIRD COURSE, 11-50) INJECTION TUBING AND A MODEL "NF" PACKER. LOAD THE TUBING--CORSING ANNULUS WITH FRESH WATER TREATED WITH 10 GALS. OF GORTON 2009 / 1000 GALS. SE WATER. SET THE PACKER APPROXIMATELY 50' ABOVE THE INJECTION INTERVAL.

7. PUT THE WELL ON INJECTION. NOTE: A HIGH PRESSURE
ALTERNATE GAS AND WATER INJECTION PROTECT IS PLANNED.
* REFER TO ATTACHED SKETCH FOR PIONEER HOOK-UP EXPLAN.

5-13-72 J.W.

Oper. Engr.
Form - 1/73

Well Log for
North American Oil Field
Hwy. 100, 1000 ft. to
1000 ft. to 1000 ft.

GL. CURVE, 100'
ELEV:

12 3/4" - 34 1/2" SET WT 14500 LBS.

275'

8 1/3" - 28 1/2" SET WT 14000 LBS.
MIN. BURST PRESS. = 24'10"

3035'

BAKER AC SET WT 23000 T
8457'

APD PERFORATIONS
8509' - 8564' - 30 HOLES

2 3/8" TUBING

3742'

5 1/2" - 17 1/2" J-55 SET WT 21000 LBS.
MIN. BURST PRESS. = 5320
4-17-73
R.W.

8800' T.D.

(STATE "KK" WELL No. 1)