1	.a. u. COFIES NECEIVED			
	DISTRIBUTION		ll	
1	SANTA FE			
	FILE			
	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
ı.	PRORATION OFFICE			
	Mobil Oil C			

	SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL  GAS	NEW MEXICO OIL CONSERVATION COMMISS IN REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65 AL GAS			
1.	Reason(s) for feling (Check proper box)  New We!1  Change in Transporter of:  Other (Please explain)  Reason (b) Reason (check proper box)  Reason(s) for feling (Check proper box)						
	Change in Ownership live name	Oil Dry Go Casinghead Gas Conder	= 10111EW W	e//			
	and address of previous owner						
II.	Lease Name / WELL AND Location Unit Letter N ; 466	Well No. Poct Name, Including F  VACUUM QB  Feet From The South Lin	O, North State, F	Lease No. lederal or Fee 5 to b B/040.			
	4.5	vnship 17-5 Range 3	_	Lea County			
II.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA  or Condensate   (NE COMPANY singled Gas or Dry Gas   LEUM COMPANY	Address (Give address to which	approved copy of this form is to be sent)  Dallas, Toxas approved copy of this form is to be sent)  b.5, N.M. 88240			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Hge.  14 23 17-5:34-E	NO.				
	f this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Res'v.   Diff. Res'v.    Designate Type of Completion - (X)						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations	<u> </u>		Depth Casing Shoe			
	HOLE SIZE	TUBING, CASING, AND	DEMENTING RECORD DEPTH SET	SACKS CEMENT			
V.	EST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
ĺ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	ias lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gαs - MCF			
	GAS WELL		·				
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION COMMISSION APPROVED JAN 24 1972, 19				
	Commission have been complied washove is true and complete to the	ith and that the information given	BY Orig. Signed by  John Runyan  Coalogist				
•	Authorized Ag	ent	TITLE Geologist  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III., and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
•	1-20-12 (Da)	(e)					

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply