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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1040
7. Unit Agreement Name
8. Farm or Lease Name State "KK"
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mobil Oil Corporation
3. Address of Operator Box 633, Midland, Texas 79201
4. Location of Well UNIT LETTER N 460 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE West LINE, SECTION 23 TOWNSHIP T-17-S RANGE 34-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4013

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING ASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

STATE "KK" #1, 460' FSL & 1980' FWL, Sec 23, T17S, R34E, Lea County, New Mexico. OBJECTIVE: Drill & complete single Abo oil well in North Vacuum Field - AFE #1150 - MOBIL INT. 100% - EST. COST \$133,000.

12/18/71 Marcum Drlg Co MIT.

12/20 (1) 278 ND red bed 17 1/2" hole, 1/2° 275. S. Mud. Marcum Drlg Co spud in @ 10:00 a.m. 12-19-71, ran 10 jts 278' 12-3/4" 34.0# ST&C csg, cmtd on bottom @ 278 by Dowell w/ 450 sx Class A cmt w/ 2% CaCl, PD @ 4:00 p.m. 12-19-71, cmt circ, WOC.

12/21 STATE "KK" #1 (2) 1920 drlg salt, 11" hole, 3/4° 1723. Br. Wtr. WOC total 18 hrs on 12-3/4" csg. Tested 12-3/4" 609.30' m @ 500# & 5

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John W. Remyer TITLE Authorized Agent DATE 12-21-71
APPROVED BY John W. Remyer TITLE Geologist DATE DEC 30 1971
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 20 1971

OIL CONSERVATION COMM.
HOBBS, E. M.