

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-161	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Mobil Producing TX & NM Inc.		8. Farm or Lease Name North Vacuum Abo East Un
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046		9. Well No. 2
4. Location of Well UNIT LETTER <u>2</u> <u>1993</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat North Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.) GL-		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Convert to water injection well</u> <input checked="" type="checkbox"/>
		TD 8850, PBTD 8720	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-19-85 MIRU X-perfs Rig #18, POH w/rods.  
11-20-85 POH w/tbg.  
11-21-85 Perf csg in Abo w/2 JSPF @ 8568-8755 OA (72 holes).  
11-22-85 RIH w/pkr & set @ 8480, test to 1000#, acdz form w/6000 gal 15% NEFE HCL acid + 170 RCNBS, POH w/pkr & tbg.  
11-23-85 RIH w/pkr on 270 jts 2-3/8 tbg, set pkr @ 8499, test pkr 600#-30 min-ok, RDMO x-perf Unit, turn well to production.  
12-13-85 MIRU Hole Unit.  
12-14-85 POH w/2-3/8" tbg, RIH w/2 jts 2-3/8 tbg.  
12-15-85 POH w/2 jts tbg, POH w/tbg, RIH w/rota-set seal assembly on 270 jts 2-3/8 tbg.

OVER

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Nancy Ruiz</u>	TITLE <u>Authorized Agent</u>	DATE <u>12-20-85</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u>DISTRICT 1 SUPERVISOR</u>	TITLE	DATE <u>DEC 26 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		

12-16-85 Set seal assembly & pkr @ 8480. Conn well for injection - not witnessed.

Injection commenced: 194 BWPD  
0 TP, 0 CP

RECEIVED

DEC 23 1985

G.C.D.  
HOBBS OFFICE