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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | | |
|---|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name | |
| 2. Name of Operator Mobil Oil Corporation | | 8. Farm or Lease Name State <i>TX</i> | |
| 3. Address of Operator 3 Greenway Plaza East, Suite 800, Houston, Texas 77046 | | 9. Well No. 1 | |
| 4. Location of Well UNIT LETTER <u>L</u> <u>1993</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM. | | 10. Field and Pool, or Wildcat Vacuum Abo North | |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4017 GR | | 12. County Lea | |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

5/3/78

Acid Eng pump C-Dex down tbg csg annl 4-28-78. Let soak & pump back load, MIRU DA&S 5-2-78, Hot oil tbg w/75 BLO, POH rods.

5/4/78

Tag bottom, talley tbg out 8720, McCullough Rept Abo 1 JSPF 8572-76, 8605-06, 8613-17, 8625-29, 8648-49, 8655-59, 8667-68. Total 26 holes, Ran 189 Jts 2-3/8 tested to 6000 psi SDN.

5/5/78

Set pkr @ 8541, Runco Acidized perf 8572-8668 w/12,000 gals 15% Fe HCl + 60 RCNBS, fl w/2500 gals 2% KCl wtr, balled out @ 6300-4.5 BPM, ISIP 3700, 15 min O.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. W. DeBore TITLE Authorized Agent DATE 5/19/78

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE MAY 25 1978

CONDITIONS OF APPROVAL, IF ANY

5/9/78

42SITP 500, POH pkr, LD 59 jts 2-3/8, ran 2-3/8 to 2-7/8 prod end 2-3/8 @ 8712, perfs 8678, SN 8677, 5 jts 2-3/8, Guib TA 8519 12,000 T, 208 - 2-3/8, 63 jts 2-7/8 ran pump on 191 - 3/4, 89-7/8, 70 - 1", SD FN.

5/16/78

NM OCC POT: P115 BNO + 1 BLW/24 hrs., 7 - 1½ x 100' SPM, GOR 1216/1, Graw 37.4 @ 60, allow 115 NP, TA 382, Compl 5/6/78.
Before W0: 65 BO + 1BW.