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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Mobil Oil Corporation		8. Farm or Lease Name State "JJ"	
3. Address of Operator Three Greenway Plaza, East, Suite 800, Houston, Texas 77046		9. Well No. 1	
4. Location of Well UNIT LETTER L 1993 FEET FROM THE South 660 FEET FROM West 7 LINE, SECTION 175 TOWNSHIP 35E RANGE NMPM.		10. Field and Pool, or Wildcat Vacuum Abo (North)	
15. Elevation (Show whether DF, RT, GR, etc.) 4017 GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Pump well off - pressure up tbg to 300 psi
- Pump 500 gals C-dex scale diss. down tbg-csg annulus
- S.I. 24 hrs.
- Pump out C-dex; pull rods, pump, and tbg.
- G.I.H. s/4" csg gun; Perforate Abo (1-JSPF) as follows:

8572' - 8576'	5 shots
8605' - 8606'	2 shots
8613' - 8617'	5 shots
8625' - 8629'	5 shots
8648' - 8649'	2 shots
8655' - 8659'	5 shots
8667' - 8668'	2 shots
<u>26 shots total</u>	

Note; Collar log available from Operations Engineering in Hobbs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. W. DeBore TITLE Authorized Agent DATE 4/21/78

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

- (6). G.I.H. w/treating tbg and pkr. Set pkr @ 8550' +
- (7). Acidize abo (8572' - 8668') w/12,00 gals N, E, iron stabilized HCL, using 60 RLNBS staged to obtain selectivity. Inject @4-6 BPM, not exceeding 5500 psi surface treating pressure or 4500 psi dirr. press. on tbg. Acid should contain 3 gal/1000 fric. red agent and 1% retarder
- (8). Displace and overdisplace w/2,500 gal (total) treated 2% KCL water.
- (9). S.I. 2 to 4 hrs.
- (10). Pull treating equipment.
- (11). Swab to clean up.
- (12). Run prod equip and return to production.

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APR 25 1978

OIL CONSERVATION COMM.
HOBBS, N. M.