## I.

Mobil 031 Corporation		DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS  OPERATOR  PROPATION OFFICE	REQUEST	CONSERVATION COMMINICATION COMMINICATION COMMINICATION COMMINICATION NATURAL COMMINICATION COMMINICA	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65 AL GAS	
Respond to thing critery appear and the process of the company of the process of the process of the company of the process of the company of the process of the process of the company of the process of		Operator				
Recently to filling (Check proper bar)   Change to Trimagement of   Property   Change to Committed to   Property   Prop		Mobil Oil Corporation	on			
New West   Champe in Transporter of I on the Community of the Community		Box 633, Midland, Te	exas 79701			
Discontinued Company   Discontinued Company   Discontinued Continued Conti		l ———				
M. Charge of conversible give name and defense of previous counts.  II. DESCRIPTION OF WELL AND LEASE  Lease Plane  State "JJ"  1 North Vacuum Abo **** *** *** *** *** *** *** *** ***		<u> </u>		as Bridges State	Battery #120, Permit #362,	
IN DESCRIPTION OF WELL AND LEASE  State "JJ"  Location  State "JJ"  Location  Unit_enter L  1993  Perform The South Line and 660  Feet From The Wealt  Line at Seaton 7  Tomobio 17-S  Morth Vacuum Abo Free From The Wealt  Line at Seaton 7  Tomobio 17-S  Morth Vacuum Abo Free From The Wealt  Line at Seaton 7  Tomobio 17-S  Morth Vacuum Abo Free From The Wealt  Line at Seaton 7  Tomobio 17-S  Morth Performance  Morth Specific Company  Seato of Anthrone Transporter of Oil 21  Mobil Pipeline Company  Seato of Anthrone Transporter of Oil 21  Mobil Pipeline Company  Seato of Anthrone Transporter of Oil 21  Mobil Pipeline Company  Seato of Anthrone Transporter of Distinctured Company  Seato of Anthrone Transporter of Distinctured Company  Mobil Pipeline Company  Seato of Anthrone Transporter of Distinctured Company  Mobil Pipeline Company  Mo			Custinghedd Gus Conde	ensate [ ] remporary ditt	approval from Santa Fe.	
Sette "JJ"   1 North Vacuum Abo   0.77   Source Passard or Free State   B-1527		If Change of ownership give name and address of previous owner				
Sette "JJ"   1 North Vacuum Abo   0.77   Source Passard or Free State   B-1527	Ħ.	DESCRIPTION OF WELL AND	LEASE			
Unit Letter L : 1993 Feet From the South Line and 660 Feet From the West  Line of Section 7 Township 17-5 From 35-E Number 160 Peet From the West    Designation   Designa					Lense No.	
Line of Section 7   Township 17-S   Ronge 35-E   NMPM   Lea   County		Location			B-152/	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Note of Authorises Transporter of Coil X   Or Construction   Address (Give address to which approved capy of this form is to be sent)	į	Unit Letter L ; 199	Feet From The South Li	ne and 660 Feet F:	rom The West	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Note of Authorisest Transporter of Oil		Line of Section 7 To	waship 17-S Range 35	5-E , NMPM, L	rea County	
Mobil Pipeline Company   Andrews (Give address to which approved copy of this form is to be sees)	111	DESIGNATION OF TRANSPOR	TED OF OH AND NATURAL C	A.C.	Odany	
None of Authorized Transporter of Constitution Green   er Div Gas   Address feller address to united appoint copy of this form as so be real.]  Phillips Petroleum Company If well produces oil or liquids,		Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)	
Phillips Petroleum Company If well produces all or liquids, a law and liquid to the produces all or liquids, and law a				Box 900, Dallas,	Texas	
Unit   Sec.   Twp.   Total   Is as a security connected?   When   It has production is commingled with that from any other lease or pool, give commingling order number:   PC-362				i		
If this production is commingled with that from any other Jease or pool, give commingling order number:  If this production is commingled with that from any other Jease or pool, give commingling order number:  PC -362  No Oil Well Gos Well New Well Wescover Deepen Pluy Bock Same Restv. Diff. Restv  Designate Type of Completion — (X) Oil Well Gos Well New Well Wescover Deepen Pluy Bock Same Restv. Diff. Restv  Designate Type of Completion — (X) Oil Well Gos Well New Well Wescover Deepen Pluy Bock Same Restv. Diff. Restv  Designate Type of Completion — (X) Oil Well Gos Well New Well Wescover Deepen Pluy Bock Same Restv. Diff. Restv  Designate Type of Completion — (X) Oil Well Gos Well New Well Wescover Deepen Pluy Bock Same Restv. Diff. Restv  Tubing Depth Designation Plus Bock Same Restv. Diff. Restv  Top Oil/Gas Pay  Tubing Depth Tubing Depth Tubing Depth Gos. Depth G				Is gas actually connected?		
Designate Type of Completion — (X)  Date Spudded Date Compl. Ready to Prod.  Elevations [DF, RKB, RT, CR, etc.,)  Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test most be after recovery of soial volume of load oil and must be equal to or exceed top allowable for third days or be for full 24 hours.)  Dots First New Cill Run To Tanks  Date of Test  Tubing Pressure  Cosing Pressure  This for Test  Testing Method (pirot, back pr.)  Tubing Pressure (Ebint-in)  Cosing Pressure (Ebint-in)  Cosing Pressure (Ebint-in)  The stop certify that the rules and regulations of the Oil Conservation Commission have been compiled with end that the information piven above is true and complete to the best of my knowledge and belief.  Title SUPERVISOR DISTRICT  This form is to be filled in compliance with Rule 1104.  This form is to be filled in compliance with Rule 1104.  This form is to be filled in compliance with audit of the coverience of the file of the coverience of the	1			<del> </del>	PC-362	
Designate Type of Completion — (X)  Date Spudded  Date Compil. Rendy to Prod.  Elevations (OF, REB, RT, CR, etc., Name of Producting Formation  Top OH/Ods Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be squal to or exceed top cilcumbriant of the Control of the	IV.	COMPLETION DATA	Oil Well Gas Well	-		
Elevations (DF, RRB, RT, CR, etc.)  Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date First New CII Run To Tanks  Date of Test  Length of Test  Actual Prod, During Test  Oil Bbis.  Casing Pressure  Choice Size  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  SACKS CEMENT  Could be for this depth or be for full 24 hours)  Producing Nethod (Flow, pump, gas lift, etc.)  Producing Nethod (Flow, pump, gas lift, etc.)  Could Prod, During Test  Oil Bbis.  Gas-MCF  GAS WELL  Actual Prod, During Test  Oil Bbis.  Congressure  Choice Size  County Pressure  Choice Size  County Pressure  Choice Size  County Pressure  Choice Size  Oil CONSERVATION COMMISSION  APPROVED  MAR 2 1972  This form is to be filled in compliance with RULE 1194.  If this is a request for ellowable for a newly drilled or deepened with some the contraction of the Oil Conservation of the Size of the Conservation of the Oil Conservation of th			on – (X)	Now well workever Deepen	Prug Back   Same Res.V. Dill. Res.V.	
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL, WEIL  Dute First New Oil Run To Tanks  Date of Test  Date for this depth or be for fall 24 hours)  Length of Test  Actual Prod. During Test  OIL-Bbls.  Despite Casing Pressure  Cosing Pressure  Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Title SUPPRISOR DISTRICT  This form is to be filed in compliance with RULE 1104.  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a nearly deliled or despended well, this form must be accompanied by a tabulation of the devision tests taken on the well in accompanied by a tabulation of the devision tests taken on the well in accompanied with and that the devision tests taken on the well in accompanied with and that the devision tests taken on the well in accompanied with and that the devision tests taken on the well in accompanied with and the devision tests taken on the well in accompanied with and the devision tests taken on the well in accompanied with and the devision tests taken on the well in accompanied with and the devision tests taken on the well in accompanied with and the devision tests taken on the well in acco		Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
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TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Dute First New Oil Run To Tanks  Date of Test  Froducing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Gas-MCF  Grevity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (6hnt-in)  Cosing Pressure (6hnt-in)  Cosing Pressure (6hnt-in)  Cosing Pressure (6hnt-in)  Cosing Pressure (6hnt-in)  Thereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Author Test March Agent  This form is to be filed in compliance with RULE 1104.  If this is a request for silowable for a newly drilled or despended with, this form match as accompanied by a tabulation of the desiration tests taken on the well in secondance with RULE 1104.	-	Perforations			Denth Casing Shoe	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for fall 24 hours)    Date First New Oil Run To Tanks						
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL.  Date First New Oil Run To Tanks Date of Test  Date of Test  Producing Method (Flow, pump, gas life, etc.)  Length of Test  Actual Prod. During Test  Oil-Bbis.  Casing Pressure  Choke Size  Gas-MCF  Gas WELL  Actual Prod. Test-MCF/D  Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure (6hnt-in)  Casing Pressure (6hnt-in)  Casing Pressure (6hnt-in)  Cosing Pressure (6hnt-in)  Oil CONSEQUATION COMMISSION  All PROVED  All PROVED  All PROVED  All PROVED  This form is to be filled in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despended well, this form is to be filled in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despended well, this form is to be filled in accordance with RULE 1104.  If this is a request for allowable for a newly drilled or despended well, this form is to be filled in accordance with RULE 1104.  If this is a request for allowable for a newly drilled or despended well, this form is to be filled in accordance with RULE 111.	-	HOLE SIZE				
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Dubing Pressure Casing Pressure Choke Size  Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Grevity of Condensate  Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Author (act) Agent  Author (act) Agent  Author (act) Agent  Author (act) Agent  This form is to be filed in compliance with RULE 1104.  If this is a request for sliewable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			CASING & FUBING SIZE	DEPIRSE	SACKS CEMENT	
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Date First New Oil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MCF  Gas WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condenacte/MMCF  Grevity of Condenacte  Testing Method (pitot, back pr.)  Tubing Pressure (Shnt-in)  Casing Pressure (Chnt-in)  Casing Pressure (Chnt-in)  Oil CONSERVATION CONMISSION  APPROVED  MAR 2 1972  This form is to be filed in compliance with RULE 1104.  If this is a request for silewable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load	oil and must be equal to or exceed top allow-	
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tuhing Pressure (Shnt-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  MAR 2 1972  The shows is true and complete to the best of my knowledge and belief.  TITLE SUPERVISOR DISTRICT I  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111.	~					
GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shnt-in)  Casing Pressure (Shnt-in)  Choke Size  OIL CONSESSATION COMMISSION  APPROVED  MAR 2 1972  This form is to be filled in compliance with Rule 1104.  If this is a request for silowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 1114.	-	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shnt-in)  Casing Pressure (Shnt-in)  Choke Size  OIL CONSESSATION COMMISSION  APPROVED  MAR 2 1972  This form is to be filled in compliance with Rule 1104.  If this is a request for silowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 1114.						
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Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  MAR 2 1972  APPROVED  TITLE SUPERVISOR DISTRICT I  This form is to be filed in compliance with Rule 1104.  If this is a request for slowable for a newly driller or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 111.	<b>'-</b>		<u> </u>			
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Author (xed) Agent  OIL CONSERVATION COMMISSION  MAR 2 1972  THE SUPERVISOR DISTRICT I  This form is to be filed in compliance with RULE 1104.  If this is a request for silowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TITLE SUPERVISOR DISTRICT I  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1104.		Testing Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-in)	Choke Size	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  THE SIPERVISOR DISTRICT I  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 11104.	با 1. ر	ERTIFICATE OF COMPLIANC	Profesion in telephone melanan an announcement on the telephone and the second announcement in the sec	OIL CONSERV	VATION COMMISSION	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TITLE SUPERVISOR DISTRICT I  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	Ţ	I hereby certify that the rules and remilations of the Oil Consequetion		APPROVED MAR 2 1972		
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Authorized Agent tests taken on the well in accordance with AULE 111.		/ IMIC / James		If this is a request for allowable for a newly drilled or despend		
		Authorized Agent	(WE)	tests taken on the well in acc	cordance with AULE 111.	

2-28-72 (Date)

able on new and recompleted wells. Fill out only Sections I. II. Ili, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed walls.