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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil & Gas Lease No. <u>B-1527</u></p>
<p>Name of Operator <u>Mobil Oil Corporation</u></p>		<p>7. Unit Agreement Name</p>
<p>Address of Operator <u>Box 633, Midland, Texas 79701</u></p>		<p>8. Farm or Lease Name <u>State JJ</u></p>
<p>Location of Well <u>Box 633, Midland, Texas 79701</u></p>		<p>9. Well No. <u>1</u></p>
<p>UNIT LETTER <u>W</u>, <u>1993</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.</p>		<p>10. Field and Pool, or Wildcat <u>Undesignated</u></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <u>HO 17.9 Gr</u></p>		<p>12. County <u>Lea</u></p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p>		<p>SUBSEQUENT REPORT OF:</p>	
<p>FORM REMEDIAL WORK <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p>
<p>TEMPORARILY ABANDON <input type="checkbox"/></p>	<p>CHANGE PLANS <input type="checkbox"/></p>	<p>COMMENCE DRILLING OPS. <input type="checkbox"/></p>	<p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
<p>REPAIR OR ALTER CASING <input type="checkbox"/></p>	<p>OTHER <input type="checkbox"/></p>	<p>CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/></p>	<p>OTHER <input type="checkbox"/></p>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

STATE "JJ" #1, 8850 TD.

2/11 WOC on 5½ csg, Schl ran BHC-S & Dual Lateralog 3150-5000 & SNP log from 0-8850 in total 12½ hrs, ran 235 jts 5½ OD 17.0# & 15.50# N-80 & J-55 8rd ST&C csg, cmt'd on bottom by Howco w/ 2100x TLLW w/ ¼# Flocele in 1st 1000x + 200x Class C Neat cmt, PD @ 1:00 a.m. 2/11/72, cmt circ, set slips, cut off csg, Rel Marcum Drlg Co rig @ 4:00 a.m. 2/11/72. u.c.c. 24 hrs

2/12 MIRU DA&S Well Serv unit, inst'l BOP, ran 4-3/4 bit, scraper on 2-3/8 tbg to 8712, test csg to 1500#/ok,

hereby certify that the information above is true and complete to the best of my knowledge and belief.

<p>ED <u>J. D. Ramey</u></p>	<p>TITLE <u>Authorized Agent</u></p>	<p>DATE <u>2-15-72</u></p>
<p>OVED BY <u>Joe D. Ramey</u></p>	<p>TITLE <u>Dist. 1, Supv.</u></p>	<p>DATE <u>FEB 17 1972</u></p>

DITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 1 1972

OIL CONSERVATION COMM.
HONOLULU, H. I.