

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-936	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Exxon Corporation		8. Farm or Lease Name New Mexico "J" State
3. Address of Operator P. O. Box 1600, Midland, Texas 79702		9. Well No. 5
4. Location of Well UNIT LETTER <u>N</u> <u>1915</u> FEET FROM THE <u>West</u> LINE AND <u>790</u> FEET FROM THE <u>South</u> LINE, SECTION <u>19</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or WHdcat Vacuum ABO North
15. Elevation (Show whether DF, RT, GR, etc.) 3999' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIATION WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Pulled production equipment.
2. Set BP at 2452' w/sand on top of BP. Test csg and BP to 1000#, held ok.
3. Perf 5 1/2" csg at 1600' w/4 shots. Circ through perms w/10# brine.
4. Set cmt retainer at 1540'. Pumped 700# gal flo check in perf, perf squeezed off to 2600#. Pulled retainer, reversed excess flow check. Drilled flo check to 1625', tested squeeze w/100# for 15 min., held ok. Pulled BP.
5. Acidize perf 8588'-8652' w/3000 gal 7 1/2% HCl - 5% Pentafax.
6. Run production equipment.
7. After testing well for 5 days well prod. 56 bbls oil plus 10 bbls load water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. L. Lowe

TITLE SR 110 M.N.

DATE 12-10-82

DEC 16 1982

APPROVED BY JERRY SEXTON
DISTRICT 1 SUPER.

TITLE _____

DATE _____

RECEIVED

DEC 15 1982

HOBBY OFFICE