

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease

State ☐ Fee ☐

5. State Oil & Gas Lease No.

B-936

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Exxon Corporation 3. Address of Operator P.O. Box 1600, Midland, TX 79702 4. Location of Well UNIT LETTER <u>N</u> , <u>1915</u> FEET FROM THE <u>West</u> LINE AND <u>790</u> FEET FROM THE <u>South</u> LINE, SECTION <u>19</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3999 DF	7. Unit Agreement Name 8. Farm or Lease Name New Mexico "J" State 9. Well No. 5 10. Field and Pool, or WHdcat Vacuum Abo North 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- THE OIL CONSERVATION DIVISION RECEIVED  
24 HOURS PRIOR TO COMMENCING WORK.
1. Pull production equipment.
  2. Set BP at 2450' - Test casing and BP to 1000 psi.
  3. Dump sand on BP.
  4. Perf. 5 1/2" casing w/4 shots at 1600'.
  5. Establish circulation to surface through perfs. w/10 ppg. BW.
  6. Set cement retainer at 1700'. Cement w/500 sx Cl. "C" CaCl<sub>2</sub>, tailed w/100 sx Cl. "C" w/15% thixad (cement to surface).
  7. Drill out retainer and test to 1000 psi.
  8. Pull BP.
  9. Acidize w/3000 gal 7 1/2% HCl - 5% Pentafax.
  10. Place well on production.
  11. After two weeks of stable production rig up DSI for 72 hour buildup.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. F. Lowe TITLE Sr. Administrator DATE 11-15-82

ORIGINAL SIGNED BY

APPROVED BY JERRY CEXTON

TITLE

DATE

NOV 19 1982

CONDITIONS OF APPROVAL ANY R.

RECEIVED  
NOV 18 1982  
O.C.D.  
HOBES OFFICE