

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-936	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 17 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐		7. Unit Agreement Name
2. Name of Operator Exxon Corporation		8. Farm or Lease Name New Mexico "J" State
3. Address of Operator P. O. Box 1600, Midland, TX 79702		9. Well No. 5
4. Location of well UNIT LETTER <u>N</u> <u>1915</u> FEET FROM THE <u>W</u> LINE AND <u>790</u> FEET FROM THE <u>S</u> LINE. SECTION <u>19</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Vacuum ABO, North
11. Elevation (Show whether DF, RT, GR, etc.) 3999 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Repair Water Flow & Acid Wash Perf</u> ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled prod. equip.
2. Set BP at 2700'. Dumped 75# 20-40 Sand on BP.
3. Perf 5½" csg at 2500' w/2 SPF set cmt retainer at 2450', cmt w/550 sx Cl "C" w/8% Bentonite cmt. Did not circ.
4. T.S. showed TOC 200' from surface. Drilled out retainer and cmt.
5. Ran PKR and tested csg above and below perfs. Set retainer at 2470', cmt w/550 sx Cl "C" w/8% Bentonite and 150 sx Cl "C" w/2% CACL 2.
6. TS. Found Good cmt at 1700' (Btm 8 5/8" csg) fair cmt to 250' from surface.
7. Drill out cmt retainer at 2444', test perfs at 2500' w/1000#. Held OK.
8. Acidize perfs 8588-8652 w/8200 gal inhib 15% NE HCl acid.
9. Place well on pump. 24 hr test--32 BO; 3 BW.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. J. Jackson</u>	TITLE <u>Unit Head</u>	DATE <u>5-13-80</u>
APPROVED BY <u>Jerry Serton</u>	TITLE <u>Dist. & Supv.</u>	DATE <u>MAY 19 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		