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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B-936</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
<b>HUMBLE OIL &amp; REFINING COMPANY</b>	<b>NEW MEXICO "J" STATE</b>
3. Address of Operator	9. Well No.
<b>P.O. BOX 1600, MIDLAND, TEXAS 79701</b>	<b>5</b>
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <b>N</b> , <b>1915</b> FEET FROM THE <b>WEST</b> LINE AND <b>790</b> FEET FROM THE <b>SOUTH</b> LINE, SECTION <b>19</b> TOWNSHIP <b>17-S</b> RANGE <b>35-E</b> NMPM.	<b>VACUUM, NORTH ABO</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<b>DF-3999</b>	<b>LEA</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input checked="" type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input checked="" type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated date of starting any proposed work) SEE RULE 1103.

MOVED IN RIG 1-23-72. SPUDDED 12 1/4" HOLE AT 7:00 PM, 1-23-72. DRILLED TO 250', LOST APPROX. 60 BBLS FLUID. MIXED LCM, HAVE FULL RETURNS, DRILLED ON, NO TROUBLE. FINISHED AT 5:45 PM, 1-24-72. RAN 44 JTS. 8 5/8" CSG., 1687' SET @ 1700'. CEMENTED W/1000 SX CLASS C, W/8% TEL & 2% CACL<sub>2</sub> AND 75 SX CLASS C W/2% CACL<sub>2</sub>, POB @ 5:30 AM, 1-25-72. CEMENT CIRC. 200 SX, OK. TESTED CSC & BOP TOO 1000 PSI FOR 30 MIN - OK, NOW DRILL @ 1800', 1-26-72.

49% JTS. OK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Joe D. Ramey* TITLE UNIT HEAD DATE 1-31-72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE FEB 7 1972

RECEIVED

FEB -7 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.

RECEIVED

FEB -8 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.