

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-24019
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No. B-4118
7. Lease Name or Unit Agreement Name NORTH VACUUM ABO WEST UNIT
8. Well No. 11
9. Pool Name or Wildcat VACUUM ABO, NORTH

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELL</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION <input type="checkbox"/>	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	
4. Well Location Unit Letter <u>P</u> <u>660</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>21</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT,GR, etc.) <u>4058' GL</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐  
 OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
 CASING TEST AND CEMENT JOB ☐  
 OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/27/97-7/9/97

1. MIRU pulling unit. Install BOP. Unseat injection packer. TOH w/ packer and tubing.
2. TIH w/ 4 3/4 bit and scraper on 2 7/8 tbg. Cleaned out fill 8890'-8943'. SDFN
3. TOH w/ pkr. Rig up Schlumberger. Tie into GR-SNL log. By wireline, perf the following intervals @ 2 spf, .04" hole and 120° F: 8733'- 8865' (99', 198 holes.)
3. GIH with 5-1/2" packer. Test tubing to 5000 psi. Set packer @ 8666' and load backside with fresh water. Test casing to 500 psi for 30 minutes.
4. Acidize perms with 7,500 gals 20% NEFE HCL @ 4 BPM ( MAX-4850 psi) SI one hour. Swab back rest of day. POH.
5. Test inj tbg while running in hole. Set pkr at @ 8690". Load backside with pkr fluid. Notify NMOCD and test casing to 500 psi for 30 minutes.
6. Put on injection. Run injection profile after rate stabilizes.

OPT 7/16/97 Injecting 61 BID @ 3775 psi

(Original chart attached, Copy of chart on back)

(INTERNAL TEPI STATUS REMAINS INJ)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bobby G. Mc Curry TITLE Engineering Assistant DATE 10/1/97  
 TYPE OR PRINT NAME Bobby G. Mc Curry Telephone No. 397-0446

(This space for State Use) ORIGINAL SIGNED BY CHR S WILLIAMS  
 APPROVED BY DISTRICT I SUPERVISOR TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE OCT 23 1997

