

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24019
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-4118
7. Lease Name or Unit Agreement Name	NORTH VACUUM ABO WEST UNIT
8. Well No.	11
9. Pool Name or Wildcat	VACUUM ABO, NORTH
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4058' GL	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTION ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter P : 660 Feet From The SOUTH Line and 660 Feet From The EAST Line
Section 21 Township 17S Range 34E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU pulling unit. Install BOP. Unseat injection packer. TOH w/ packer and tubing.

2. Rig up Halliburton. Tie into GR-SNL log. By wireline, perf the following intervals @ 2 spf, .04" hole and 120° F:
8733'- 8865' (99', 198 holes.)

3. GIH with 5-1/2" packer. Test tubing to 5000 psi. Set packer and load backside with fresh water. Test casing to 500 psi for 30 minutes.

4. Acidize perfs with 7,500 gals 20% NEFE HCL @ 4-5 BPM. SI one hour. Swab back rest of day. POH.

5. Test inj tbg while running in hole. Set pkr at +/- 8680'. Load backside with pkr fluid. Notify NMOCD and test casing to 500 psi for 30 minutes.

6. Put on injection. Run injection profile after rate stabilizes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 6/16/97

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use) ORIGINAL SENT TO STATE OF NEW MEXICO

APPROVED BY DISTRICT ENGINEER TITLE DISTRICT ENGINEER DATE JUN 24 1997

CONDITIONS OF APPROVAL, IF ANY:

