

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-4118	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		North Vacuum Abo West Unit
3. Address of Operator		8. Farm or Lease Name
Texaco Inc.		North Vacuum Abo West Unit
4. Location of Well		9. Well No.
P.O. Box 728, Hobbs, New Mexico 88240		11
UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM		10. Field and Pool, or Wildcat
THE East LINE, SECTION 21 TOWNSHIP 17-S RANGE 34-E NMPM.		North Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4039' (GR)		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to Water Injection	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Pull rods & pump. Install BOP.
2. Clean out. Perforate 5½" Csg. w/2-JSPF @ 8785', 90', 92', 8850', 62', 77', & 8889'.
3. Set pkr. @ 8735'.
4. Acid-frac perfs. 8785'-8889' w/15,000 gals. 20% NE-FE Acid in 3-equal stages using 1000 gals. gelled brine & 300# rock salt between stages. Flush w/ 2500 gals. gelled brine.
5. Run temperature log.
6. Run 2 3/8" OD plastic coated tubing w/pkr. & set @ 8735'.
7. Load Annulus w/inhibited water.
8. Connect Lines & commence water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	Asst. Dist. Manager	DATE	3-10-82
ORIGINAL SIGNATURE			
APPROVED BY	JERRY SEXTON	DATE	MAR 15 1982
DISTRICT SUPER			
CONDITIONS OF APPROVAL, IF ANY:			