

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

API NO. 30-025-24019

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-4118
7. Unit Agreement Name ---
8. Farm or Lease Name Lea
9. Well No. 24
10. Field and Pool, or Wildcat Vacuum, North Abo
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, TX 79762
4. Location of Well UNIT LETTER P, 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 17-S RANGE 34-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3980' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Perforate csg and squeeze cmt per <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>		OTHER OCD request <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-22-80 MI Well Service Unit. Pulled rods. Unable to pull tbg and anchor. Backed tbg off at 8809'. Ran 2-3/8" and BP, set BP at 3800'.

5-23-80 Set E-Z Drill ret at 1564'. Perfd 5-1/2" csg w/4 shots at 1675'. Cmtd w/300 sxs Cl "C" cmt w/2% CaCl<sub>2</sub>. Cmt circd. Pressd 56 sxs in formation, reversed 3 sxs. WOC 16 hrs.

5-24-80 MI reverse unit. Ran 4-3/4" bit on 2-3/8" tbg. Drld cmt from 1558' to 1600'. Drld ret at 1600'.

5-25-80 Drld cmt 1600-1680'. Tested 5-1/2" csg to 1500#, held OK. Ran bit to 3852'. Circd sand off BP. Pulled tbg and bit. Ran ret tool on tbg, fished BP.

5-26-80--5-27-80 Dwn 48 hrs--crew off.

5-28-80 Running wash pipe on tbg. Cut scale out of 5-1/2" csg from 5810' to 5960'. Ran bit to 8772'. Pulled bit.

5-29-80 Ran wash pipe, washed over fish 8770-8803'. COOH and rec all fish.

(Over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph J. Mueller W. J. Mueller TITLE Sr. Engineering Specialist DATE June 5, 1980

APPROVED BY [Signature] TITLE [Signature] DATE JUN 8 1980

CONDITIONS OF APPROVAL, IF ANY:

5-30-80 Set pkr on bottom of 2-3/8" tbg at 8671'. Trtd dwn tbg through csg perfs 8707-8757' w/1500 gals 15% NE HCL w/ball sealers. Flshd w/34 BW.

5-31-80 Pulled tbg and pkr. Set 280 jts 2-3/8" tbg at 8765'. Set 2" x 1-1/4" x 22' pmp at 8763'. MO Well Service Unit.

6-1-80--6-3-80 Pmp 24 hrs a day.

6-4-80 Pmpd 24 hrs, 10 BO, 32 BW, 10 Mcf gas, GOR:1010, from perfs 8807-8842'. Return to production.

INDEXED

JUN

6 1980

CL LOST