NO. CF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMIS	C-102 and C-103 SSION Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State X Fee
OPERATOR		5. State Oil & Gas Lease No.
	- <del></del>	B4118
	INDRY NOTICES AND DEPORTS ON WELLS	MILLION
(DO NOT USE THIS FORM USE "A	UNDRY NOTICES AND REPORTS ON WELLS FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SACK TO A DIFFERENT RE PLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)	
MELL X GAS WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Phillips Petrole	m Company	Lea
3. Address of Operator		9. Well No.
	os Bldg., Odessa, Texas 79761	24
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER P	. 660 FEET FROM THE SOUTH LINE AND 66	O FEET FROM Vaccum North Abo
<del>-</del>		
THEeastLINE	SECTION 21 TOWNSHIP 17-S RANGE 34	E NMPM.
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4038.6° Sc.	Lea
Cł	eck Appropriate Box To Indicate Nature of Notice,	Report or Other Data
NOTICE	ヘミ INTENTION TO:	SUBSEQUENT REPORT OF:
		TODOLGOLINI NEI ORI OF.
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	COMMENCE DRILLING	ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEM	
	——————————————————————————————————————	out TA bridge plug, activated [X
OTHER		plugged and abandoned vaccum
	Grayburg/San	Andres zone.
17. Describe Proposed or Compl.	Grayburg/San  ted Operations (Clearly state all pertinent details, and give pertinent	Andres zone.  dates, including estimated date of starting any proposed
	Grayburg/San	Andres zone.  dates, including estimated date of starting any proposed
10-25-74 MI well	. Unit WS unit, pld rods and tbg. run 2 3/	Andres zone.  dates, including estimated date of starting any proposed  811 tbg OE to 4652!
10-25-74 MI well 10-26-74 Howco	Unit WS unit, pld rods and tbg. run 2 3/spotted 150 sx class H cmt w/3/10% LWL and	Andres zone.  dates, including estimated date of starting any proposed  8" tbg OE to 4652"  3% DA over Gb/SA perfs 4645-52"
10-25-74 MI well 10-26-74 Howco : Flushed	Unit WS unit, pld rods and tbg. run 2 3/spotted 150 sx class H cmt w/3/10% LWL and w/10 BW Pld tbg to 3000# pressured to 10	Andres zone.  dates, including estimated date of starting any proposed  8" tbg OE to 4652"  3% DA over Gb/SA perfs 4645-52"  00# for 1 hour ok Reverse circulated
10-25-74 MI well 10-26-74 Howco s Flushed @ 3600	Unit WS unit, pld rods and tbg. run 2 3/spotted 150 sx class H cmt w/3/10% LWL and w/10 BW Pld tbg to 3000# pressured to 10, 4000', 4300', 4600', and 4720', recover	Andres zone.  dates, including estimated date of starting any proposed  8" tbg OE to 4652"  3% DA over Gb/SA perfs 4645-52"  00# for 1 hour ok Reverse circulated
10-25-74 MI well 10-26-74 Howco : Flushed @ 3600 SI 16 1	Unit WS unit, pld rods and tbg. run 2 3/spotted 150 sx class H cmt w/3/10% LWL and w/10 BW Pld tbg to 3000# pressured to 10, 4000', 4300', 4600', and 4720', recover	Andres zone.  dates, including estimated date of starting any proposed  8" tbg OE to 4652"  3% DA over Gb/SA perfs 4645-52"  00# for 1 hour ok Reverse circulated
10-25-74 MI well 10-26-74 Howco : Flusher @ 3600 SI 16 I 10-27-74 SD 24h	Unit WS unit, pld rods and tbg. run 2 3/spotted 150 sx class H cmt w/3/10% LWL and w/10 BW Pld tbg to 3000# pressured to 10, 4000', 4300', 4600', and 4720', recoverurs.	Andres zone.  dates, including estimated date of starting any proposed  8" tbg OE to 4652"  3% DA over Gb/SA perfs 4645-52"  00# for 1 hour ok Reverse circulated ed total of 35 sx. Pld tbg to 3000"
10-25-74 MI well 10-26-74 Howco : Flushed @ 3600 SI 16 I 10-27-74 SD 24h 10-28-74 Ran bo	Unit WS unit, pld rods and tbg. run 2 3/spotted 150 sx class H cmt w/3/10% LWL and w/10 BW Pld tbg to 3000# pressured to 10, 4000, 4300, 4600, and 4720, recover ars.  To crew off ler, hit cement bridge @ 4880, ran to 872	Andres zone.  dates, including estimated date of starting any proposed  8" tbg OE to 4652"  3% DA over Gb/SA perfs 4645-52"  00# for 1 hour ok Reverse circulated ed total of 35 sx. Pld tbg to 3000"
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