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LAND OFFICE

OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil &amp; Gas Lease No.

B4118

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER-

7. Unit Agreement Name

2. Name of Operator

Phillips Petroleum Company

8. Farm or Lease Name

Lea

3. Address of Operator

Room 711, Phillips Bldg., Odessa, Texas 79761

9. Well No.

24

4. Location of Well

UNIT LETTER P 660 FEET FROM THE south LINE AND 660 FEET FROMTHE east LINE, SECTION 21 TOWNSHIP 17-S RANGE 34-E NMPM.

10. Field and Pool, or Wildcat

Vaccum North Abo

15. Elevation (Show whether DF, RT, GR, etc.)

4038.6' Sc.

12. County

Lea

18.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐OTHER Knock out TA bridge plug, activated ☒  
well Squeeze plugged and abandoned vaccum  
Grayburg/San Andres zone.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-25-74 MI well Unit WS unit, pld rods and tbgs. run 2 3/8" tbgs OE to 4652'

10-26-74 Howco spotted 150 sx class H cmt w/3/10% LWL and 3% DA over Gb/SA perfs 4645-52'  
Flushed w/10 BW Pld tbgs to 3000# pressured to 1000# for 1 hour ok Reverse circulated  
@ 3600', 4000', 4300', 4600', and 4720', recovered total of 35 sx. Pld tbgs to 3000'  
SI 16 hrs.

10-27-74 SD 24hrs, crew off

10-28-74 Ran boiler, hit cement bridge @ 4880' ran to 8720'.

10-29-74 Drld on BPC 8720'

10-30-74 Knocked out BPC 8720' and pushed to bottom 8945'

10-31-74 Set 2 3/8" tbgs @ 8895'

11-1-74 Set pump @ 8894' Released unit

11-2-74 P/24 hrs, 10 BO, 36 BSW

11-3-74 P/24 hrs, 9 BO, 22 BSW

11-4-74 P/24 hrs, 10 BO, 46 BW

11-5-74 P/24 hrs, 9 BO, 23 BW

11-6-74 P/24 hrs, 26 BO, 15 BW

11-7-74 P/24 hrs, 24 BO, 11 BW, GOR 755/1, gty 38.2 Abo perfs. 8807-42; restored to producing status.

BOP equipment used: Series 900, 3000, WP manual operated double with one set pipe rams and one set blind rams.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. MuellerTITLE Senior Reservoir EngineerDATE 11-8-74

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: