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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -1" (FORM C-101) FOR SUCH PROPOSALS.</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. B-4118</p>
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>1. Name of Operator Phillips Petroleum Company</p> <p>2. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761</p> <p>3. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>21</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.</p>		<p>7. Unit Agreement Name —</p> <p>8. Farm or Lease Name Lea</p> <p>9. Well No. 24</p> <p>10. Field and Pool, or Wildcat Vacuum North Abo</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4038.6' Gr.</p>		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐ San Andres Grayburg zone only ☐ COMMENCE DRILLING OPNS. ☐
 PULL OR ALTER CASING ☐ CHANGE PLANS ☐ CASING TEST AND CEMENT JOB ☐
 OTHER Activate Abo zone only ☒ OTHER ☐

SUBSEQUENT REPORT OF:

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐
 OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This zone is temporarily abandoned and the well bore currently completed and producing in the Vacuum Grayburg San Andres pool.

We propose to squeeze cement and abandon Vacuum Grayburg San Andres perforations 4645-52' with 150 sx Class H cmt with 0.3% Diacel LWL and 3% Diacel A, spotted from 4660' across the perms. Test squeeze for 1/2 hr at 1000 psi.

Go in hole with bailer and knock out CI BP at 8720', push to bottom. Test and activate well as an oil producer in the Abo formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE 9-30-74

APPROVED BY Joe D. [Signature] TITLE Engineer DATE 10-1-74

CONDITIONS OF APPROVAL, IF ANY: