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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-4118	
7. Unit Agreement Name	

8. Farm or Lease Name	
Lea	
9. Well No.	
24	
10. Field and Pool, or Wildcat	
Vacuum Gb./San Andres	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
Phillips Petroleum Company	3. Address of Operator
Room 711, Phillips Building, Odessa, Texas 79761	4. Location of Well
UNIT LETTER P 660 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 21 TOWNSHIP 17-S RANGE 34-E NMPM.	15. Elevation (Show whether DF, RT, GR, etc.)
4038.6' Gr.	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
OTHER <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-13-74: MI Johnson WS unit. Pulled rods and tbg.
3-14-74: Runco treated perfs 4645-52' w/3000 gals 28% NE acid and 3000 gals 3% NE acid. Flushed w/19 BW. Max press 2700#, min 2600#. ISDP 2600#, 10-min SIP 2400#. Pld tbg and pkr. Ran 2-3/8" tbg, set at 4630', ran rods and set pump at 4629'. Released rig. Pmpd 14 hrs, no gauge.
3-15-74: Pmpd 24 hrs, 31 BO, 38 BLW.
3-16-74: Pmpd 24 hrs, 21 BO, 16 BLW.
3-17-74: Pmpd 24 hrs, 10 BO, 40 BLW.
3-18-74: Pmpd 24 hrs, 6 BO, 32 BLW.
3-19-74: Pmpd 24 hrs, 4 BO, 43 BSW.
3-20-74: Pmpd 24 hrs, 4 BO, 41 BSW.
3-21-74: Pmpd 24 hrs, 4 BO, 40 BSW, GOR 326/1. Restored to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE 3-26-74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: