DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 AS
LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE			
Operator Phillips Petroleum (Company		
Address Room 711, Phillips H	Building, Odessa, Texas	79761	
Reason(s) for filing (Check proper box) New We!1	Change in Transporter of:	Other (<i>Please explain</i>)	
Recompletion X Change in Ownership	Oil Dry Gas Casinghead Gas Condens		
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND I	LEASE	rmation Kind of Lease	Lease No.
Lease Name Lea		irg/San Andres State, Federat	
Unit Letter <u>P</u> ; 660	Feet From TheSOUThLine	and <u>660</u> Feet From T	ne <u>east</u>
		3 <u>4-Е</u> , ммрм,	County
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approv	ad some of this form is to be sent.
Name of Authorized Transporter of Off Texas New Mexico P.L.	Company	Box 1519, Midland, Address (Give address to which approv	
Name of Authorized Transporter of Cas Phillips Petroleum Co		Address (Give address to which approv Room 711, Phillips,	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige.	Is gas actually connected? Whe Yes	
	h that from any other lease or pool, f		
7. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
Designate Type of Completio	n - (X) X Date Compl. Ready to Prod.	Total Depth	X X X
רב מת 22-73	27 21 27 22	0002	0720 Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 4038.61 Gr.	Name of Producing Formation Grayburg/San Andres	Top Oil/Gas Pay 4578	4645
Perforations 46451-521			Depth Casing Shoe 8996
	T	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	R 20% DD, 250 sx
5-1/2"	14#, 15.5#, 17#	Incor SR 2% CaCl 8996' (1800 sx TRLW 2	2. Circ 50 sx)
		Temp survey TO	<u>C at 3550')</u>
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks 12-15-73	Date of Test 12-17-73	Producing Method (Flow, pump, gas lif Pumping	, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas - MCF
	8	10	TSTM
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
/I. CERTIFICATE OF COMPLIAN	 CE	OIL CONSERVA	TION COMMISSION
		APPROVED	
Commission have been complied t	regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	BY	They
W. J. Mueller		TITLE This form is to be filed in compliance with RULE 1104.	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Senior Reservoir Engineer (Tule)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
(Date)		well name or number, or transport	; III, and VI for changes of owner, er, or other such change of condition. t be filed for each pool in multiply
•	· · ·	i Separate Forms C-104 mus	