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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Phillips Petroleum Company	
Address Room 711, Phillips Building, Odessa, Texas 79760	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please Specify) <b>HEAD GAS MUST NOT BE FLARED AFTER 5/1/72 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.</b>	

If change of ownership give name and address of previous owner \_\_\_\_\_  
THIS WELL HAS BEEN PLACED IN THE POOL  
IDENTIFIED BELOW. IF YOU DO NOT CONCUR  
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lea	Well No. 24	Pool Name, including Formation Vacuum, North Abo R-4304	Kind of Lease State, <del>TEXAS</del>	Lease No. B 4118
Location Unit Letter 'P' ; 660 Feet From The south Line and 660 Feet From The east Line of Section 21 Township 17-S Range 34-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipe Line Corporation--Trucks	Address (Give address to which approved copy of this form is to be sent) Box 900, Dallas, Texas 75221			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Room 711, Phillips Bldg., Odessa, Tex., 79760			
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 21	Twp. 17-S	Rge. 34-E
	Is gas actually connected?		When About May 1, 1972	

If this production is commingled with that from any other lease or pool, give commingling order number: --

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res't. <input type="checkbox"/>	Diff. Res't. <input type="checkbox"/>
Date Spudded 1-14-72	Date Compl. Ready to Prod. 2-28-72		Total Depth 9000'		P.B.T.D. 8945'			
Elevations (DF, RKB, RT, GR, etc.) 4038.6' Gr.	Name of Producing Formation Abo		Top Oil/Gas Pay 8270'		Tubing Depth 8773'			
Perforations Selectively 2 holes/ft. from 8807-8857'					Depth Casing Shoe 8996'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		1606' (300 sx Incor SR 20% DD & 250 sx Incor SR 2% CaCl <sub>2</sub> Circ 50 sx.					
7-7/8"	5-1/2"		8996' (1800 sx Tr. LW, 250 sx Class H. (TOC at 3550')					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

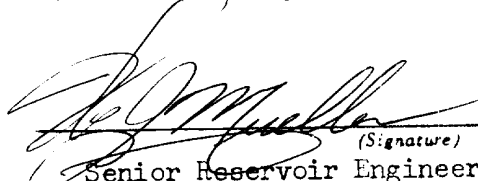
Date First New Oil Run To Tanks 2-29-72	Date of Test 3-12-72	Producing Method (Flow, pump, gas lift, etc.) Insert pump= 2"x1-1/4" x 20'	
Length of Test 24 hours	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test	Oil-Bbls. 88	Water-Bbls. 1	Gas-MCF 98.6

GAS WELL

Actual Prod. Test-MCF/D --	Length of Test --	Bbls. Condensate/MMCF --	Gravity of Condensate --
Testing Method (pitot, back pr.) --	Tubing Pressure (Shut-in) --	Casing Pressure (Shut-in) --	Choke Size --

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
W. J. Mueller  
(Signature)  
Senior Reservoir Engineer  
(Title)  
March 16, 1972  
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 20 1972, 19  
BY John Runyan  
Geologist  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

1947  
A. K. Korte  
Hobbs, N. M.

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MAR 17 1950

OIL CONSERVATION COMM.  
HOBBS, N. M.

## INCLINATION REPORT

Field Name Vacuum, North Abo County Lea  
Operator Phillips Petroleum Company Address Room 711, Phillips Bldg City Odessa,  
Lease Name Lea Well No. 24 Texas, 79760  
Location Unit P, 660 feet from the south line and 660 feet from  
east line of Section 21, Township 17-S, Range 34-E

[illegible]

 W. J. Mueller,  
Sr. Reservoir Engr.  
Signature and Title of Affiant

Yvonne Melton Yvonne Melton  
Notary Public in and for Ector  
County, Texas

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MAR 15 1972

OIL CONSERVATION CENTER